

Form 9-331
Dec. 1973

NM OIL CONS. COMMISSION

Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Getty Oil Company ✓

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. A, 660 FNL & 990 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion ☐

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5. LEASE
NM-54388

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
Getty GC Fed Com MAY 06 1983

9. WELL NO.
2 O. C. D.

10. FIELD OR WILDCAT NAME
Pecos Slope Abo ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T-6S, R-26E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3757.3 GR

(NOTE: For results of multiple completion or zone change on Form 9-330.)

APR 27 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/18/83 Rig up pulling unit. Ran 4 3/4" bit, tag DV tool @ 2013'.

4/19/83 Drld. DV tool @ 2013' 3 hours. Ran bit to 4117'. Displace w/ 2% KCL. Pull bit. Dresser Atlas ran CBL-PFC log 4110-1600', good bond 3700-4110', fair 2800-3700', 2700-2013 no bond. Perfed 5 1/2" csg. 3774-84 (10), 3868-83 (9), 3892-97 (5), 3914-21 (6), 3937-42 (4), 4025-30 (6) = 40 holes, .44".

4/20/83 Ran 126 jts & pkr. Spot 300 gals 7 1/2% HCL 4030-3730', set pkr @ 3708'. Western treated perfs 3774-4030' w/ 6000 gals 7 1/2" HCL w/ 1000 SCF / bbl N₂ = 136,000 SCF N₂ and 80 balls. Broke @ 1200#, max 3550, min 3000, rate 5-6 BPM. Flush w/ 19 bbls, ISIP 1400#, 15 min 1250#. Open to pit 2 hours, show of gas. Flow 4 1/2 hours. Rec. 30 bbls, 10' flare. SI, kill well, pull pkr. Ran tbg to 1080'.

4/21/83 Ran tbg open ended. Western frac perfs 3774-4030' w/ 51,240 gal. mini max 330, 18,750 gals CO₂, 24,000# 20-40 sand, 119,000# 12-20 sand, flush w/ 62 bbls, 19 bbl CO₂, screened out (200 bbl & 35,000# sand left). Min 2400#, Max 4000#, rate 53 BP. ISIP 1000#, 15 min 200#. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE April 25, 1983

ACCEPTED FOR RECORD (THIS space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL MAY 02 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

4/22/83

Flow to pit 5 hours, TP 225#. Rec. 75 bbls water. Unable to light due to high wind. Approx. 925 BLW to go. Est. rate 1 MCFPD (CO₂ & gas) 1 1/2" choke.

4/23/83

Shut in 23 hours, TP 900#. Flow 13 hours, 24/64" ck, Rec. approx. 100 bbl load, 25-30' flare.

4/24/83

Shut in. Waiting on sales line.