

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.WELL COMPLETION OR RECOMPLETION REPORT **RECEIVED**

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other		
2. NAME OF OPERATOR Getty Oil Company					
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Ltr. A, 660 FNL & 990 FNL At top prod. interval reported below At total depth					
14. PERMIT NO. ARTESIA					
5. LEASE DESIGNATION AND SERIAL NO.		NM-54388			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME Getty GC Fed Com					
9. WELL NO. 2					
10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-6S, R-26E					
12. COUNTY OR PARISH Chaves		13. STATE NM			
15. DATE SPUDDED 4/8/83	16. DATE T.D. REACHED 4/14/83	17. DATE COMPL. (Ready to prod.) 4/21/83	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3757.3 G.R.	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4200'	21. PLUG, BACK T.D., MD & TVD -	22. IF MULTIPLE COMPL., HOW MANY* -	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	0'-4200'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3774-4030', Pecos Slope Abo					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual laterolog, Comp. Neutron Form. Density, CBL-PFC					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	920'	14 3/4"	700 sxs	
5 1/2"	14#	4200'	7 7/8"	1550 sxs	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	3200				
31. PERFORATION RECORD (Interval, size and number) 3774-4030', 40 holes, .44"			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			3774-4030'	51,240 gals mini max 330,	
				25% CO ₂ , 24,000# 20-40 sand,	
				119,000# 12-20 sand	
33.* Will Four-Point down sales line PRODUCTION (Waiting on Sales Line)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Flowing</i>			WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 04-25-83	HOURS TESTED 8	CHOKE SIZE 2 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 250	GAS—MCF. 750
FLOW. TUBING PRESS. 200psi	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY (ORIG. SGD.) DAVID R. GLASS		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED D.R. Crockett		TITLE Area Superintendent		DATE April 26, 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Surface	0'	657'	Sand & Redbeds		
San Andres	657'	1665'	Dolomite		
Glorieta	1665'	3151'	Sand & Dolomite		
Tubb	3151'	3731'	Sand		
Abo	3731'	4200'	Lime & Shale		