

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

RECEIVED BY
JUL 25 1986
O. C. D.
ARTESIA, OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Texaco Producing Inc. /

Address

P.O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

- ☐ New Well
☐ Recompletion
☐ Change in Ownership

ADD

Change in Transporter of:

- ☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☒ Condensate

Other (Please explain)

Effective August 1, 1986

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Getty GC Federal Com	2	Pecos Slope Abo	State, Federal or Fee Federal	NM-54388

Location

Unit Letter A : 660 Feet From The North Line and 990 Feet From The East
Line of Section 7 Township 6S Range 26E , NMPM, Chaves Country

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	P.O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>A</u> Sec. <u>7</u> Twp. <u>6</u> Rge. <u>26</u>	Yes January 10, 1984

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

AW Browning
(Signature)

Dist. Adm. Sup.

(Title)

July 22, 1986

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 30 1986, 19
BY Original Signed By
Iris A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Post ID: 3
8-1-86
Add LT: NAC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JUL 11 1985

O. C. D.
ARTESIA, OFFICE

Revised 10-01-78
Format 06-01-83
Page 1

I. Operator: TEXACO Producing Inc.

Address: P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input checked="" type="checkbox"/> Change in Ownership			

Other (Please explain): Change of Operator from Getty to TEXACO Producing Inc. 12/31/84

If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Getty GC Fed Com</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Pecos Slope Abo</u>	Kind of Lease State, Federal or Fee <u>FED</u>	Lease No. <u>MM54388</u>
Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>7</u> Township <u>6S</u> Range <u>26E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>None</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline Company</u>	<u>P.O. Box 2521, Houston, TX 77001</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
Unit <u>A</u> Sec. <u>7</u> Twp. <u>6</u> Rge. <u>26</u>	<u>Yes</u> <u>1/10/84</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Loh

(Signature)

District Operations Manager

(Title)

April 12, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED 6/1, 19 85
BY [Signature]
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.

RECEIVED

MAY 31 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

Form 9-331
Dec. 1973UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COM.
Drawer DD
Artesia, NM 88212Form Approved.
Budget Bureau No. 42-R1424

95F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR
Getty Oil Company3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit Ltr. A, 660 FNL & 990 FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐☐
☒
☐
☐
☐
☐
☐
☐5. LEASE
NM-54388

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Getty G.C. Fed. Com9. WELL NO.
210. FIELD OR WILDCAT NAME
Pecos Slope Abo11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T-6S, R-26E12. COUNTY OR PARISH
Chaves13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDR AND WD)
3757.3 G.R.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/8/84 Rig up load 100 bbls 2% KCL. Pull tbq. Ran bull dog bailer, clean out fill 4010-4015', 3 hours.

10/9/84 Clean out w/ bulldog bailer from 4015-4066', bottom perf 4030'.

10/10/84 TOH w/ tbq. and bailer, rec. frac sand and clay.

10/11/84 Ran 5 1/2" plug & pkr. Set plug @ 3908', set pkr @ 3833'. Ran base temp log @ 3600-3909'.

10/12/84 By Halliburton fraced perfs @ 3868-3897', 14 holes w/ 2000 gals gelled pad, 28,000 gals pure gel 30, 80,000# 20-40 sand, 70 tons CO₂, max 4650#, avg. 3700#, rate 20 BPM, SITP 2400#, 15 min 710#. Total load 1060 bbls. Ran traced log, major frac @ 3859-99', top of frac @ 3857'.

10/13/84 Flowed 24 hours on 1/2" ck.

10/14/84 Flowed 9 hours on 1/2" ck, TP 0#.

10/15/84 Shut in 16 hours, TP 320#. Bled off 15 min. Pump 15 bbls KCL. Pull tbq & pkr.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

October 30, 1984

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

ACCEPTED FOR RECORD

CHESTER

JAN 17 1985

*See Instructions on Reverse Side

10/15/84 Ran retrieving tools. Clean out 25' sand. Pull bridge plug from 3911'.
10/16/84 Lowered 4 3/4" bit. Cleaned out from 3950-4071' w/ bulldog bailer.
10/17/84 Lay down 2 7/8" workstring. Ran 116 jts 2 3/8" 8rd tbq. Set @ 3717',
SN @ 3716'. Swabbed 4 hours, Rec. 75 bbls.
10/18/84 14 hours, SITP 60#, csg. press 0#. RU & swab. Swabbed 10 hours. Rec. 147 BLW.
Total fluid rec. 222 BLW.
10/19/84 14 hours, SITP 500#. Csg. press. 500#. Open well to frac tank & flow 4 hours.
Rec. 36 BLW, swab 6 hours.
10/20/84 14 hours, SITP 440#, casing press. 440#. Open well to frac tank on 16/64" ck.
Flowed 5 hours & recovered 7 BW. Swabbed 4 hours and recovered 11 BW. Total
18 BLW to recover. TP 70#, csg. press. 245#.
10/21/84 Flowed well to pit on 12/64" ck overnight. TP 130#. Csg. press 220#. Made
24 BW, 3-5' flare.
10/22/84 Flowed well to pit on 16/64" ck, TP 60#, csg. press. 220#. Rec. 16 BLW. RU
wireline. Tag SN @ 3031', and tag fill @ 4042'. (26' of fill, TD 4068').
Bottom perf @ 4030'. FL 500' and scattered.