STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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| 207 South 4th St., Artesia, NM 88210 10. Field and Pool, or Without Und. Pecos Slope About West No. 660 | Yates Petroleum Corporation 🗸 | Marshall X | G Com |
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| Th 5100'. Ran 126 joints 4-1/2" 9.5# J-55 casing set 5100'. Regular guide shoe set 5100'. Float collar set 5059'. Cemented w/450 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4, .2% AF-5 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 3:15 PM 4-22-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 4454-4810' w/18 .42" holes as follows: 4454, 55, 56, 57, 65, 66'; 4588-94' (1 SPF, 6 holes); 4802, 03, 04, 08, 09, 10' (6 holes). RIH w/packer and RBP on tubing. Acidized perforations 4802-10' w/750 gals 7½% Spearhead acid and 4 balls. Acidized perfs 4588-94' w/750 gals 7½% Spearhead acid and 4 balls. Acidized perfs 4588-94' w/750 gals 7½% Spearhead acid and 4 balls. Acidized perfs 4454-66' w/750 gals 7½% Spearhead acid and 4 ball sealers. TOOH w/tools. Sand frac'd perfs 4454-4810' (via casing) w/30000 gallons gelled KCL water, 50000# | | | |
| Float collar set 5059'. Cemented w/450 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4, .2% AF-5 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 3:15 PM 4-22-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 4454-4810' w/18 .42" holes as follows: 4454, 55, 56, 57, 65, 66'; 4588-94' (1 SPF, 6 holes); 4802, 03, 04, 08, 09, 10' (6 holes). RIH w/packer and RBP on tubing. Acidized perforations 4802-10' w/750 gals 7½% Spearhead acid and 4 balls. Acidized perfs 4588-94' w/750 gals 7½% Spearhead acid and 4 balls. Acidized perfs 4454-66' w/750 gals 7½% Spearhead acid and 4 ball sealers. TOOH w/tools. Sand frac'd perfs 4454-4810' (via casing) w/30000 gallons gelled KCL water, 50000# | work) SEE RULE 1103. | | |
| Float collar set 5059'. Cemented w/450 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4, .2% AF-5 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 3:15 PM 4-22-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 4454-4810' w/18 .42" holes as follows: 4454, 55, 56, 57, 65, 66'; 4588-94' (1 SPF, 6 holes); 4802, 03, 04, 08, 09, 10' (6 holes). RIH w/packer and RBP on tubing. Acidized perforations 4802-10' w/750 gals 7½% Spearhead acid and 4 balls. Acidized perfs 4588-94' w/750 gals 7½% Spearhead acid and 4 balls. Acidized perfs 4588-94' w/750 gals 7½% Spearhead acid and 4 ball sealers. TOOH w/tools. Sand frac'd perfs 4454-4810' (via casing) w/30000 gallons gelled KCL water, 50000# | TD 5100'. Ran 126 joints 4-1/2" 9.5# J-55 casing set 5100'. Regular gr | uide shoe set | 5100'. |
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| 09, 10' (6 holes). RIH w/packer and RBP on tubing. Acidized perforations 4802-10' w/750 gals 7½% Spearhead acid and 4 balls. Acidized perfs 4588-94' w/750 gals 7½% Spearhead acid and 4 balls. Acidized perfs 4454-66' w/750 gals 7½% Spearhead acid and 4 ball sealers. TOOH w/tools. Sand frac'd perfs 4454-4810' (via casing) w/30000 gallons gelled KCL water, 50000# | holes as follows: 4454, 55, 56, 57, 65, 66'; 4588-94' (1 SPF, 6 holes): | 4802, 03, 04 | 4, 08, |
| gals 7½% Spearhead acid and 4 balls. Acidized perfs 4588-94' w/750 gals 7½% Spearhead acid and 4 balls. Acidized perfs 4454-66' w/750 gals 7½% Spearhead acid and 4 ball sealers. TOOH w/tools. Sand frac'd perfs 4454-4810' (via casing) w/30000 gallons gelled KCL water, 50000# | 09, 10' (6 holes). RIH w/packer and RBP on tubing. Acidized perforation | ons 4802-10' v | √/750 |
| and 4 balls. Acidized perfs $4454-66$ ' w/750 gals $7\frac{1}{2}\%$ Spearhead acid and 4 ball sealers. TOOH w/tools. Sand frac'd perfs $4454-4810$ ' (via casing) w/30000 gallons gelled KCL water, 50000% | gals 7½% Spearhead acid and 4 balls. Acidized perfs 4588-94' w/750 gals | 7½% Spearhea | ad acid |
| w/tools. Sand frac'd perfs 4454-4810' (via casing) w/30000 gallons gelled KCL water, 50000# | and 4 balls. Acidized perfs $4454-66$ w/750 gals $7\frac{1}{2}\%$ Spearhead acid and 4 | ball sealers | s. TOOH |
| 20/40 sand. | w/tools. Sand frac'd perfs 4454-4810' (via casing) w/30000 gallons gell | ed KCL water | , 50000# |
| | 20/40 sand. | | |
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