

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-78

MAY 03 1983

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL  
WELL ☐

GAS  
WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER N, 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 22 TOWNSHIP 8S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3790' GR

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Marshall XG Com

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FD 5100'. Ran 126 joints 4-1/2" 9.5# J-55 casing set 5100'. Regular guide shoe set 5100'. Float collar set 5059'. Cemented w/450 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4, .2% AF-5 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 3:15 PM 4-22-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WHH and perforated 4454-4810' w/18 .42" holes as follows: 4454, 55, 56, 57, 65, 66'; 4588-94' (1 SPF, 6 holes); 4802, 03, 04, 08, 09, 10' (6 holes). RHH w/packer and RBP on tubing. Acidized perforations 4802-10' w/750 gals 7 1/2% Spearhead acid and 4 balls. Acidized perfs 4588-94' w/750 gals 7 1/2% Spearhead acid and 4 balls. Acidized perfs 4454-66' w/750 gals 7 1/2% Spearhead acid and 4 ball sealers. T00HH w/tools. Sand frac'd perfs 4454-4810' (via casing) w/30000 gallons gelled KCL water, 50000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 4-29-83

Original Signed By

Leslie A. Clements

MAY 04 1983

APPROVED BY \_\_\_\_\_

TITLE Supervisor District II

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: