

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COM. **SION** Form Approved.  
Drawer DP-5 LEASE Budget Bureau No. 42-R1424  
Artesia, NM 88210 NM 18819

**SUNDRY NOTICES AND REPORTS RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

**APR 19 1983**

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FSL & 1980 FWL, Sec.8-10S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
PULL OR ALTER CASING  
MULTIPLE COMPLETE  
CHANGE ZONES  
ABANDON\*  
(other)

SUBSEQUENT REPORT OF:

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Mountain VR Federal

9. WELL NO. 3

10. FIELD OR WILDCAT NAME  
Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit K, Sec. 8-T10S-R25E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3523.9' GR

**RECEIVED**

(NO) Report results of multiple completion or zone change on Form 9-1983

MINERAL INVEST. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 10:00 AM 4-3-83. Ran 22 jts of 10-3/4" 40.5# J-55 ST&C casing set at 894'. 1-Type M notched guide shoe set at 894'. Insert float set at 854'. Cemented w/400 sacks Pacesetter Lite, 1/4#/sack celloseal and 3% CaCl2. Failed in w/300 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 8:45 PM 4-4-83. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 30 sacks. Drilled out at 3:00 PM 4-5-83. WOC 18 hours and 15 minutes. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 4-7-83

**ACCEPTED FOR RECORD**

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL APR 18 1983

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side