

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL & 1980 FWL, Sec.8-10S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

SUBSEQUENT REPORT OF:

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5. LEASE

NM 18819

6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Mountain VR Federal

O. C. D.

9. WELL NO.

3

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit K, Sec. 8-T10S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3523.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 22 1983

CIL &

MINERALS MCM
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4150'. Ran 104 joints of 4-1/2" 9.5# & 11.6# casing as follows: 15 joints of 4-1/2" 9.5# J-55 ST&C and 89 joints of 4-1/2" 11.6# N-80 LT&C casing set at 4147'. 1-regular guide shoe set 4147'. Float collar set 4107'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .4% TF-4, .2% AF-11 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 6:30 AM 4-12-83. Bumped plug to 1200 psi, released pressure and float held okay. WOC. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3758-3774' w/12 .42" holes as follows: 3758, 59, 63, 66, 67, 68, 69, 70, 71, 72, 73 and 74'. RIH w/packer on tubing. Acidized perforations 3758-74' w/1000 gallons 7 1/2% Spearhead acid and 10 ball sealers. POOH w/tools. Sand frac'd perforations 3758-74' (via casing) w/20000 gallons gelled KCL water and 30000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

David R. Glass

Production Supervisor

DATE

4-20-83

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

APR 25 1983

TITLE

DATE

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side