Submit 3 Copies to Appropriate District Office

State of New Mexico. Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.
P.O. Box 2088			30-005-61970
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE X
			6. State Oil & Gas Lease No. NA
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. 2020 Paint of Out Agreement Plant
1. Type of Well:			Rose-Cannon
MEIT MEIT X	OTHER		(formerly Cannon Bitter Lake)
2. Name of Operator Ph. 214-931-6444		8. Well No.	
SANDERS OIL & GAS COMPANY 3. Address of Operator P. O. Box 797005			1
3. Address of Operator P.O. Box 797005 Dallas, Texas 75379-7005			9. Pool name or Wildcat
Dallas, Texas 75379-7005 Undes. S. Pecos Slope-Abo 4. Well Location			
Unit Letter I : 198	10 Feet From The South	Line and 660	Feet From The East Line
2 . 17			
Section 17	Township 10S Ri	onge 25E	NMPM Chaves County
	3518.01 GR	or , raid, Rr, OK, Ec.,	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
			SEQUENT REPORT OF:
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	•	CASING TEST AND CE	
OTHER: Change Lease Name	X	l	
			ing and Treating X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
Lease name changed from No.1 Cannon Bitter Lake to No.1 Rose-Cannon.			
1-10-84: Top of cement at 3496' by bond log.			
Perforated 3917'-11', 3894'-3888' (2 SPF)			
SWF W/70,000# sand + 40,000 Gal. water + 2,000 Gal. 7½% HCL.			
Perforated 3828'-3810' (2 SPF). SWF W/70,000# sand + 40,000 Gal. water + 2,000 Gal. $7\frac{1}{2}$ % HCL.			
1-15-84 Well flowed 2000 MCF on 4 Hr. Test. TP 780#, CP 700#. Presently shut in for pipeline connection.			
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I hereby certify that the information above is true	and complete to the best of my knowledge and	belief.	
SIGNATURE MCCAN	uc-	Owner	DATE 2-15-84
C.W.SANDERS		····	DATE = 19 OI
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Use)	, f.		
$\bigcap \mathcal{N}$			
APROVED BY	 	TE	DATE —
CONDITIONS OF APPROVAL, IF ANY:	Min S		