

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-61970
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Rose-Cannon (formerly Cannon Bitter Lake)
8. Well No. 1
9. Pool name or Wildcat Undes. S. Pecos Slope-Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

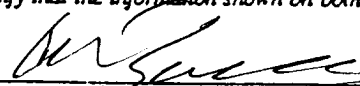
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐				
2. Name of Operator SANDERS OIL & GAS COMPANY Ph. 214-931-6444				
3. Address of Operator P.O. Box 797005 Dallas, Texas 75379-7005				
4. Well Location Unit Letter <u>I</u> : <u>1980'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>10S</u> Range <u>25E</u> NMPM Chaves County				
10. Date Spudded 11-24-83	11. Date T.D. Reached 12-1-83	12. Date Compl. (Ready to Prod.) 1-13-84	13. Elevations (DF & RKB, RT, GR, etc.) 3518.01	14. Elev. Casinghead ---
15. Total Depth 4145'	16. Plug Back T.D. 3929'	17. If Multiple Compl How Many Zones? NA	18. Intervals Drilled By Rotary Tools 0 - 4145	Cable Tools NA
19. Producing Interval(s), of this completion - Top, Bottom, Name 3810' - 3917' Abo				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Density - Neutron log, Dual Laterolog				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	653'	12-1/4"	535 sx	Circ. 15 sx
4-1/2"	10.5#	4124"	7-7/8"	350 sx	None
				TOC 3496'	

24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2-3/8"	3666'		
26. Perforation record (interval, size, and number) Perf. 3911'-3917', 3888'-3894', 2 sh/ft, 0.5" Perf. 3810'-3828', 2 sh/ft., 0.5"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3888'-3917' 3810'-3828'			AMOUNT AND KIND MATERIAL USED 70,000#Sd+40,000 Gal 2% KCL + 2000 Gal 7 1/2% HCL Same As Above	

28. PRODUCTION							
Date First Production 1-13-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Shut In	
Date of Test 1-15-84	Hours Tested 4	Choke Size 20/64"	Prod n For Test Period	Oil - Bbl.	Gas - MCF 2000	Water - Bbl. Mist	Gas - Oil Ratio NA
Flow Tubing Press. 780#	Casing Pressure 700#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) Gas Gr. 0.644	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Pipeline						Test Witnessed By	

30. List Attachments Density-Neutron Log, Dev. Report, C-103	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name <u>C.W. SANDERS</u> Title <u>Owner</u> Date <u>2-15-84</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. Yates	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Cliff House	T. Leadville
T. Green	T. Menefee	T. Madison
T. Silurian	T. Point Laxkout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Ozize
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	
T. Gr. Wash	T. Morrison	
T. Delaware Sand	T. Todillo	
T. Bone Springs	T. Enrada	
T. Abo	T. Wingate	
T. Wolfcamp	T. Chinle	
T. Penn	T. Permian	
T. Cisco (Bough C)	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....	3810'	to.....	No. 4, from.....
No. 2, from.....	3915'	to.....	No. 3, from.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....

No. 2, from.....

No. 3, from.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology
3520'	4145'		Abo Sand & Shale