

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.O.S.	
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

APR 21 1983

Yates Petroleum Corporation ✓

O. C. D.

ARTESIA, OFFICE

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter oil:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coatinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
Peek WU Federal	1	Und. Pecos Slope Abo	State, Federal or Fee Federal	NM 19218				
Location								
Unit Letter	D	660 Feet From The North	Line end	660 Feet From The West				
Line of Section	6	Township	8S	Range	26E	NEPML	Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Coatinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	Box 2521, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	6	8s	26e	Yes	approx 4-5 months

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
3-25-83	4-19-83	4450'	4400'					
Elevations (PF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3553.9' GR	Abo	3938'	3902'					
Perforations			Depth Casing Shoe					
3938-44'			4449'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
14-3/4"	10-3/4"	829'	700
7-7/8"	4-1/2"	4449'	800
	2-3/8"	3902'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of flood oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pilot, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
70	8 hrs	-	-
Testing Method (pilot, back pr./	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	250	Packer	3/16"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Supervisor

4-20-83

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with rules 1001.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the revised
test data on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells, new and recompleted wells.This form only Sections I, II, III, and VI for change of owner,
test data, or recompletion, and transportation other than change of condition.This form must be filed for each pool in which
production is being obtained.