clex. Form C-104 Revised February 10, 1994 Instructions on back mit to Appropriate District Office

State of New Mexico
Energy, Minorals & Natural Resources Departs

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