Form 9-331 Dec. 1973	4	Form Approved. Budget Bureau No. 42–R1424
U	NITED STATES	5. LEASE
DEPARTME	INT OF THE INTERIOR	NM 18607
GEOI	OGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
······	·····	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME RECEIVED
		8. FARM OR LEASE NAME
1 oil		Rita TZ Federal MAY 0 6 1983
1. oil gas well X	other	9. WELL NO.
2. NAME OF OPERATOR		2 O. C. D
Yates Petroleum C	orporation /	10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
3. ADDRESS OF OPERATO		Und. Pecos Slope Abo
	, Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (R	EPORT LOCATION CLEARLY. See space 1	
below.)		Unit K, Sec. 4-T8S-R26E
	L & 1980 FWL, Sec.4-8S-26E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Chaves NM
AT TOTAL DEFTN.	······································	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE		E,
REPORT, OR OTHER D		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL	O: SUBSEQUENT REPORT OF:	3741.4' GR
TEST WATER SHUT OFF		
RACTURE TREAT	i ki	
SHOOT OR ACIDIZE		
REPAIR WELL PULL OR ALTER CASING		(NOTE: Report results of multiple completion or zone shange on Form 9–330.)
MULTIPLE COMPLETE		A 2 2 7 1983
CHANGE ZONES		○ 42 43 € 10000
ABANDON*		
other) Production Ca	sing, Perforate, Treat	
including estimated date measured and true vertic	e of starting any proposed work. If well is cal depths for all markers and zones perti-	tate all pertinent details, and give pertifient dates, s directionally drilled, give subsurface locations and nent to this work.)*
<u>. kan 112 join</u>	LS OI $4-1/2^{\circ}$ 9.5# J-55 ST&C	casing set at 4600'. 1-regular guide w/425 sacks 50/50 Poz, .6% CF-9,
FF-4. 3% AF-11 3%	KCL Compressive extended	w/425 sacks 50/50 Poz, .6% CF-9, of cement - 1050 psi in 12 hours.
45 AM 4-12-83. Bu	mued plug to 1000 pei rele	ased pressure and float held okay.
Ran 1500' of 1".	Cemented w/300 sacks Paces	etter Lite. WIH and perforated 4150-
w/15.42" holes as	follows: 4150-4154 ¹ / ₅ ' (10	holes); 4212-14' (5 holes). RIH
ker and RBP on tub	ing. Acidized perforations	$4212-4214' \text{ w/500 gallons } 7\frac{1}{2}\%$
head acid and 3 ba	lls. Acidized perforations	4150-4154 ¹ 2' w/1000 gallons 7 ¹ 5%
thead acid and 8 ba	lls. TOOH w/tools. Sand f	rac'd perfs 4150-4214' (via casing)
000 gallons gelled	KCL water, 30000# 20/40 sam	d.

Subsurface Safety Valve: Manu. and Type Set @ Ft.	
18. I hereby certify that the foregoing is true and correct Production Supervisor 4-25-83 SIGNED Collett TITLE DATE	
ACCEPTED FOR RECOMMS space for Federal or State office use) APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROVALANY ANY 2 1983	

RESETTER NEW YEARING

*See Instructions on Reverse Side