

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

APR 27 1983

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Coalinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Rita TZ Federal	Well No. 2	Pool Name, including Formation Und. Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM 18607
Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>8S</u> Range <u>26E</u> , <u>NMPM</u> Chaves Count.				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 4
	Twp. 8s	Rge. 26e
	Is gas actually connected? <u>Yes</u>	
	When <u>approx 4-5 months</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Wells, Diff. Acc. ☐
Date Spudded 3-31-83	Date Compl. Ready to Prod. 4-23-83		Total Depth 4600'		P.B.T.D. 4553'		
Elevations (DF, RKB, RT, GR, etc.) 3741.4' GR	Name of Producing Formation Abo		Top Oil/Gas Pay 4150'		Tubing Depth 4110'		
Perforations 4150-4214'					Depth Casing Shoe 4600'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
14-3/4"	10-3/4"	1087'	800
7-7/8"	4-1/2"	4600'	725
	2-3/8"	4110'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 80	Length of Test 12 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (shut-in) 200	Casing Pressure (shut-in) Pkr	Choke Size 3/16"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Supervisor

4-26-83

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
later taken on the well in accordance with RULE 10.1.

All portions of this form must be filled out completely for allow-
able on new and recompleting wells.

Fill in only Sections I, II, III, and VI for changes of owner,
unit name, or number, or term, or other such change of condition.

Section I must be filled for each pool in multi-
unit wells.