

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

FM OFFICE  
FEDERAL BUREAU OF  
ARRESTS

Form Approved.  
Budget Bureau No. 42-R1424

C/27

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660 FNL & 660 FWL, Sec.15-9S-26E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE

NM 28171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **RECEIVED**

8. FARM OR LEASE NAME  
Spear OA Federal **APR 27 1983**

9. WELL NO. 2 **O. C. D.**

10. FIELD OR WILDCAT NAME **ARTESIA, OFFICE**  
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 15-T9S-R26E

12. COUNTY OR PARISH. 13. STATE  
Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3784.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**RECEIVED**  
**APR 20 1983**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give precise dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 11:00 AM 4-13-83. Set 40' of 20" conductor pipe. Ran 24 joints of 10-3/4" 40.5# J-55 casing set 990'. 1-Texas Pattern notched guide shoe set 990'. Insert float set 950'. Cemented w/500 sacks Pacesetter Lite, 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. PD 7:45 AM 4-15-83. Bumped plug to 1000 psi, released pressure and float did not hold. Cement circulated 35 sacks to pit. WOC. Drilled out 1:45 AM 4-16-83. WOC 18 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 4-19-83

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL DATE **APR 26 1983**

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side