

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 660 FWL, Sec.15-9S-26E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT REPORT OF:

Production Casing, Perforate, Treat

5. LEASE NM 28171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Spear OA Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 15-T9S-R26E

12. COUNTY OR PARISH 13. STATE

Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3784.7' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 6 1983

OK & SRS

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ID 5008'. Ran 136 jts of 4-1/2" 9.5# & 11.6# casing as follows: 15 jts of 4-1/2" 9.5# J-55 ST&C and 121 jts of 4-1/2" 11.6# N-80 LT&C casing set at 5008'. 1-regular guide shoe set 5008'. Float collar set 4968'. Cemented w/375 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4, .2% AF-11 and 3# KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 10:15 PM 4-24-83. Bumped plug to 1100 psi, released pressure and float held okay. WOC 18 hours. Ran 1700' of 1". Cemented w/300 sacks Pace-setter Lite. WIH and perforated 4718-25' w/8 .42" holes (1 SPF). RIH w/packer on tubing. Acidized perforations 4718-25' w/1500 gallons 7-1/2% Spearhead acid and 6 ball sealers. TOOH w/tools. Sand frac'd perforations 4718-25' w/30000 gallons gelled KCL water and 50000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: \_\_\_\_\_ TITLE: Production Supervisor

DATE: 5-4-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY: (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL IF ANY:

DATE

AUG 23 1983

ROSWELL, NEW MEXICO