								0/8/7		
Form 9-3 30 Rev. 5-63)	CONS. COMMIS	A EDS	TATES	SUBMIT IN		E *	Fo Bu	rm approved. dget Bureau No. 42-R355.5.		
NM OIL	ERIOR (See other instructions on reverse side)			5. LEASE DESIGNATION AND SERIAL NO.						
prawer Artesi:	a, ma 8895	LOGICAL	SURVE	PAR.	neverse >>-	e sine)	NM 281	71		
	APLETION OF			ノシュ しつくちょく	ID LOC			ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WELL	: 011.	GAS X		MAY 6	<u>````</u>	$\left \frac{7 \stackrel{\circ}{\circ} 1}{\circ} \right _{\overline{2}} = \overline{2}$	UNIT AGREE	MENT NAME		
b. TYPE OF COMPI	WELL in	1								
NEW [V]	WORK DEEP- COVER EN	BACK	DIFF. C	other 61	48 3		FARM OR LI			
2. NAME OF OPERATO	R Petroleum C	 orporation		ાં & _{ઉત્તે} ∂	•		Spear OA	Federal		
3 ADDRESS OF OPERA			nus	WELL, NEW ME			2			
207 S	outh 4th St.	10	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL	. (Report location cle		5.Pecos Slope Abo 11. sec., T., R., M., OR BLOCK AND SURVEY							
	FNL & 660 F	WL, Sec. 1	3-133-K20	1.5			OR AREA			
At top prod. inte	rval reported below		MAY 26 1983				Unit D, Sec. 15-T9S-R261			
At total deput			14. PERMIT NO.	O C D'ATI	E ISSUED	1	2. COUNTY OF	R 13. STATE		
			_	- APPIR	Ē		Chaves	NM 19. ELEV. CASINGHEAD		
4-13-83	16. DATE T.D. REACE 4-23-83	ED 17, DATE CO	мгг. (Ready to 5-3-83	'prod.) 18. EL	EVATIONS (D) 3784.7	F, RKB, RT, GR	GR, ETC.)*	15. EDET. CASIMITAD		
20. TOTAL DEPTH, MD &		CK T.D., MD & TVD	22. IF MULT	TPLE COMPL.,	23. INTE		0-5008	S CABLE TOOLS		
5008'	4 9 5 4		W V V V V V	n AND TUDIO		→		25. WAS DIRECTIONAL		
24 PRODUCING INTERV	VAL(S), OF THIS COM			SURVEY MADE						
	4718-25' At	00			_			No		
26 TYPE ELECTRIC A								27. WAS WELL CORED		
	CNL/FDC; DI		DECORD / Page	ort all strings sei	t in ancill)		1	No		
25. CASING SIZE	WEIGHT, LB. FT.	DEPTH SET (E SIZE		ENTING RE	CORD	AMOUNT PULLED		
20"		40 '								
10-3/4"	40.5#	990'		-3/4"		00				
4-1/2"	9.5 & 11.6#	5008'		7/8"		75				
29.	LIN	ER RECORD		30.			TUBING RECORD			
SIZE	тор (мр) во	ттом (мр) — 83	CKS CEMENT*				DEPTH SET (MD) PACKER SET (MD)			
·					2-3/	8	4682'	4682		
S1. PERFORATION REC	ORD (Int real, size a	nd num'(rr)		32.	ACID, SHOT	, FRACTUI	TURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTER	VAL (MD)			D OF MATERIAL USED		
				4818-25				Spearhead acid		
4718-25'				w/30000 g. gel KCL water 1 00# 20/40 sand.						
4/10-23	w/O :42 1101							A July 3		
33.*	tox propucti	ON METHOD (FIG		OUCTION	i tune of pur	mn)	WELL	STATUS (Producting or		
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 5-3-83 Flowing								EWOPLC Thurst		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GASM	CF.	WATER-BBL			
5-3-83	3	3/4"	>	-	395	WATERB	-	OIL GRAVITY-API (CORR.)		
FLOW. TUBING PRESS.	PKR	CALCULATED 24-HOUR RATE	он.— вы —	GASMC 3159		WATERB	ВЦ.	-		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY		
	Vented - W	ill be sol	.d A	CCEPTED FOR	RECORD		Bill Ha	ansen		
35. LIST OF ATTACH		Survey	(OR)	G. SGD.) D	AVID R	GL _A SS				
36. I hereby certify	Deviation that the foregoing	nd attached info	rmation is comp	oletMAY . 2.5.	1983 Refermin	ned from al	l available r	ecords		
,	,	<i>* 1</i>		roduction				5 /. 02		
SIGNED (anda	0-016 CCEC	TITLE	ROSWELL, NEW	MEXICO		DATE	<u> </u>		

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see item 35.

or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertuent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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		FORMATION TOP BOTTOM	OUTENTS THEREOF; COR
		CONTENTS, ETC.	AND ALL DRILL-STEM TESTS, INCLUDING 37
San Andres Glorieta Abo	NANE		
970 2173 4353	MEAS, DEPTH TRUE VERT. DEPTH	TOP	GEOLOGIC MARKERS