

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 06 1983

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Name of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Spear OA Federal	2	C. Pecos Slope Abo	State, Federal or Free Federal	NM 28171

Unit Letter D 660 Feet From The North Line and 660 Feet From The WestLine of Section 15 Township 9S Range 26E NM2814 Chaves

DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter (check proper box)	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Transwestern Pipeline Co.	Box 2521, Artesia, NM 88210
Is gas actually connected?	When <u>approx 4-5 months</u>
Yes	

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Unit	Feet	Top	Feet	Flow	Flow	Flow	Flow	Flow
Perforated									
4-13-83									
3784.7' GR									
4718-25'									

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OF CEMENT
14-3/4"	20"	40'	800
7-7/8"	10-3/4"	990'	675
	4-1/2"	5008'	
	2-3/8"	4682'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed test oil for the depth or be for full 24 hours)

Test Method (Flow, Pump, Gas Lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Flow		
Test Pressure	Tubing Pressure	Casing Pressure
Test Flow During Test	Oil - Bbls.	Water - Bbls.

WELL DATA

Test Method (Flow, Pump, Gas Lift, etc.)	Length of Test	Flow, Condensate/MCF	Gravity of Condensate
395	3 hrs		
Test Pressure (Flow, Pump, Gas Lift, etc.)	Test Pressure (Flow, Pump, Gas Lift, etc.)	Casing Pressure (Flow, Pump, Gas Lift, etc.)	Choke Size
Back Pressure	205	PKR	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Production Supervisor

5-4-83

OIL CONSERVATION DIVISION

APR 27 1984

APPROVED
Original Signed By
BY: Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the flowing tests taken on the well in accordance with Rule 11.1.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for closed wells and only Sections I, II, III, and IV for flowing wells. This form must be filed for each well in accordance with Rule 11.1.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY

APR 25 1984

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE April 23, 1984

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corp. ✓
Operator

Spear "OA" Fed.
Lease#2 - Unit Letter ~~Unknown~~
Well Unit15-9S-26E, Chaves County
S.T.R.2. Pecos Slope (Abo)
Pool

Transwestern was made on April 19, 1984
Name of Purchaser

Transwestern Pipeline Company
Company

Rodney C. Burke Rodney C. Burke
Representative

Jr. Analyst, Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501