

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMM1. 1008  
Drawer DD  
Artesia, NM 588210

Form Approved.  
Budget Bureau No. 42-R1424

C/S 7

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

APR 19 1983

2. NAME OF OPERATOR

Yates Petroleum Corporation O. C. D. ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1930 FNL & 660 FEL, Sec. 13-4S-24E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Excalibur XC Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit H, Sec. 13-T4S-R24E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3973.4' GR

RECEIVED

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

APR 8 1983  
OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 8:30 AM 4-4-83. Ran 27 joints of 10-3/4" 40.5# J-55 casing set at 963'. 1-Texas Pattern notched guide shoe set at 964'. Insert float set 934'. Cemented w/500 sacks Bj Lite 3% CaCl2. Tailed in w/300 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 9:15 AM 4-6-83. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 50 sacks to surface. WOC. Drilled out at 3:15 AM 4-7-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Production Supervisor

DATE 4-7-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS  
CONDITIONS OF APPROVAL APR 18 1983

DATE

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side