NM OIL CONS. CCUForm 9-331Dwatter DDDec. 1973Artesia, EN COS	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 14755
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. Oil con gas (well is well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME JUL 1 5 1983 8. FARM OR LEASE NAME Powers OL Federal 9. WELL NO. 10-Y ARTESIA, OFFICE
 Yates Petroleum Corporation V 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1830 FNL & 1830 FWL, Sec.33-6S-25E AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 	 10. FIELD OR WILDCAT NAME Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit F, Sec. 33-T6S-R25E 12. COUNTY OR PARISH Chaves NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL IO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3771.1' GR (NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 38 joints of 8-5/8" 24# J-55 ST&C casing set 1535'. 1-Texas Pattern notched guide shoe set 1535'. Insert float set 1495'. Cemented w/300 sacks Pacesetter Lite, 1/4# celloseal, 3% CaCl2. Tailed in w/350 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 7:00 AM 4-21-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 1:00 AM 4-22-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

		MAY 1 6 1983
Subsurface Safety Valve: Manu. and Ty	pe	Set @Dia in time Ft.
18. Thereby certify that the foregoing SIGNED Contractions	Lucition Luciture Supervisor	
	(This space for Federal or State office	use)
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	*See Instructions on Reverse Side	ACCEPTED FOR RECORD