

C/27

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1830 FNL & 1830 FWL, Sec. 33-6S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

5. LEASE
NM 14755
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
RECEIVED
8. FARM OR LEASE NAME
Powers OL Federal JUL 15 1983
9. WELL NO.
10-Y O. C. D.
10. FIELD OR WILDCAT NAME
Pecos Slope Abo ARTEZIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit F, Sec. 33-T6S-R25E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3771.1' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 16 1983

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4125'. Ran 101 jts of 4-1/2" 9.5# J-55 ST&C casing set 4125'. 1-regular guide shoe set 4125'. Float collar set 4085'. Cemented w/350 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4, 3% KCL and .2% AF-11. Compressive strength of cement - 1050 psi in 12 hours. PD 7:45 PM 4-25-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 3572-3661' w/11 .42" holes as follows: 3572-76' (5 holes); 3603' (2 holes); 3644' (2 holes); 3661' (2 holes). RIH w/packer and RBP on tubing. Acidized perms 3603-3661' w/750 gals 7 1/2% Spearhead acid and 6 ball sealers. Acidized perms 3572-76' w/1000 gals 7 1/2% Spearhead acid and 4 ball sealers. TOOH w/tools. Sand frac'd perms 3572-3661' (via casing) w/30000 gals gelled KCL water, 50000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James L. Gault TITLE Production Supervisor DATE 5-10-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

ACCEPTED FOR RECORD

RST
JUL 13 1983

*See Instructions on Reverse Side