

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

MAY 25 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Powers OL Federal	10-Y	Pecos Slope Abo	State, Federal or Fee	Federal NM 14755

Unit Letter F ; 1830 Feet From The North Line and 1830 Feet From The WestLine of Section 33 Township 6S Range 25E , NMPLA, Chaves County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Purchasing Co. Box 159, Artesia, NM 88210Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. Box 2521, Houston, TX 77001

Well produces Oil or Liquids, or Location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	F	33	6s	25e	Yes	approx 4-5 months 5-9-81

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Other
		X	X				
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.				
4-12-83	5-23-83	4125'	4070'				
Sections (SF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3771.1' GR	Abo	3572'	3524'				
Corrections			Depth Casing Shoe				
			4125'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	735'	1400
12-1/4"	8-5/8"	1535'	650
7-7/8"	4-1/2"	4125'	350
	2-3/8"	3524'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Test Method (Flow, pump, gas lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
First Test New Oil Run To Tanks		
Length of Test	Tubing Pressure	Casing Pressure
		Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

AS WELL

Test Method (Flow, pump, gas lift, etc.)	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
131	6 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	210	PKR	5/16"

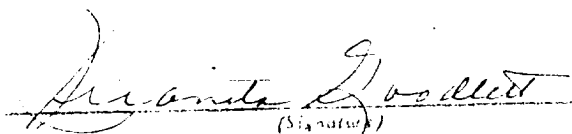
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
me is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED MAY 14 1984BY Charles A. Clements
Supervisor District 8

TITLE _____

This form is to be filed in compliance with RULE 11.1.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviations
taken on the well in accordance with RULE 11.1.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.Separate Forms C-104 must be filed for each pool in multiple
completion wells.

Production Supervisor

5-24-83

(Date)