

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 6682

APR 15 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		6. Unit Agreement Name ARTESIA, OFFICE
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Bajillo Draw WQ Stat
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>7S</u> RANGE <u>23E</u> NMPM.		10. Field and Pool, or WHdeat Und. Pecos Slope Abc
15. Elevation (Show whether DF, RT, GR, etc.) 3902.2' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3325'. Ran 82 joints of 4-1/2" 9.5# J-55 ST&C casing set at 3309'. 1-regular guide shoe set at 3309'. Float collar set at 3269'. Cemented w/425 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .2% AF-11 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 9:45 PM 3-31-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 2825-2969' w/16 .42" holes as follows: 2825, 26, 27, 31, 32, 33, 56, 57' (8 holes); 2953, 54, 62, 63, 64, 65, 68, and 69' (8 holes). RIH w/tubing and packer. Acidized perforations w/2000 gallons 15% acid and 12 ball sealers. Frac'd w/40000 gallons 2% KCL water, 70000# 20/40 sand. POOH w/tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 4-14-83

Original Signed By
Leslie A. Clements

APR 27 1983

APPROVED BY _____ TITLE Supervisor District II DATE _____

CONDITIONS OF APPROVAL, IF ANY: