

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ Opr. Temp. Susp.	
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator	
Sanders Oil & Gas Company	
3. Address of Operator	
14679 Midway Road, #101, Dallas, Texas 75234	
4. Location of Well	
UNIT LETTER <u>1</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>10S</u> RGE. <u>25E</u> NMPM	
5a. Indicate Type of Lease	
State ☐ Fee ☒	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Cannon "A" Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated Abo	

12. County	
Chaves	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-13-83	6-1-83		3537 RKB 3525 GR	3525
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4200	3976			Cable Tools
				74 - 185
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3852) Abo				Yes
3856)				

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Density - Compensated Neutron Log - Dual Laterolog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4	42	185	14"	50 sxs. Class "C". Cement circulated.	-0-
8 5/8	24	700	11 5/8"	500 sxs. Circ. to pits	-0-
4 1/2	9.5	4056	7 7/8"	400 sxs. 50/50 pox mix	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3727	none

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3852 - 3856 8 shots (0.50 dia. holes)		DEPTH INTERVAL	
		3852-3856	
		AMOUNT AND KIND MATERIAL USED	
		1000 gal. 7 1/2% HCL acid Frac.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None						S.I.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-1-83	4	1/16					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
140-514	847-850			9.8	-0-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Don Whittaker

35. List of Attachments
Electric Logs, Field Data Sheet, Gas Analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Don Whittaker</u>	TITLE <u>Exploration Mgr</u>	DATE <u>Sept 26-1983</u>
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INCLINATION REPORT

FIELD NAME
Undes. Abo

LEASE NAME
Cannon "A" Com. #1

OPERATOR
Sanders Oil & Gas Company

ADDRESS
14679 Midway Road, Suite 101, Dallas, Texas 75234

LOCATION: (Section, Block, and Survey)
1980' FSL & 660' FEL, Sec. 18, 10S, 25E

County

Chaves

RECORD OF INCLINATION

[illegible]

Signature of Authorized Representative
Don Whittaker - Exploration Manager

Name of Person and Title (type or print)
Sanders Oil & Gas Company

Operator

Telephone: 214 233-1882
Area Code

Date: 9-26-83

I, Don Whittaker, BEING FIRST DULY SWORN ON OATH, STATE THAT I AM FAMILIAR WITH FACTS AND FIGURES SET FORTH IN THIS REPORT, AND THAT THE REPORT IS TRUE AND CORRECT.

SIGNATURE AND TITLE OF AFFIANT

Sanders Oil & Gas Company
COMPANY.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 26 DAY OF September: 1983.

MY COMMISSION EXPIRES:
8-24-85

NOTARY PUBLIC