

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-61981- <del>000</del>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
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2. Name of Operator Sanders Oil & Gas Company
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3. Address of Operator P. O. Box 797005, Dallas, TX 75379-7005
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4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>10 South</u> Range <u>25 East</u> NMPM Chaves County
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7. Lease Name or Unit Agreement Name Cannon "A" Com
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8. Well No. 1
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9. Pool name or Wildcat <del>Undesignated</del> Abo
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3525 GL
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to set cast iron bridge plug within 100' of top perforations, pressure test and temporary abandon well.

07/24/95: Top perforations at 3852'. Set cast iron bridge plug at 3785' (in middle of joint).

07/25/95: Jims Water Service on Location. Water level had lowered so had to fill casing with brine. (about 30 bbls.). Pressured up to 300 psi. During 15 minute test pressure increased due to zone warming cool water placed in casing. Test was satisfactory.

RECEIVED  
AUG 07 1995  
OIL CON. DIV.  
DIST. 2

This Approval of Temporary  
Abandonment Expires 8/4/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>C. W. Sanders</u>	TITLE <u>President</u>
TYPE OR PRINT NAME <u>C. W. Sanders</u>	DATE <u>08/03/95</u>
	TELEPHONE NO. <u>(214) 931-6444</u>

(This space for State Use)	
APPROVED BY <u>ORIGINAL SIGNED BY RAY SMITH</u>	TITLE <u>State Rep II</u>
DATE <u>AUG 26 1995</u>	
CONDITIONS OF APPROVAL, IF ANY:	