

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-32324

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

OIL & GAS

2. NAME OF OPERATOR

MITCHELL ENERGY CORPORATION

3. ADDRESS OF OPERATOR

200 N. Loraine, Suite 1000, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 660' FEL of Section 20-6S-23E

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4095' GL

Sec. 20-6S-23E

12. COUNTY OR PARISH 13. STATE

Chaves

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Csg & Cementing Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/26/83 - Horizon Drilling Rig 2 spudded at 6:45 AM (CDT)

4/28/83 - Ran 34 jts (1452.08) 8-5/8" K-55 new ST&C csg. FC at 1413. Set at 1452 KB. Cmted w/460 sx Pacesetter Lite + 1/4# sx Flocel + 250 sx Class C + 1% CaCl₂. No returns to surface. Ran temp. survey.

4/29/83 - Ran 1" tbg. to 590 and tagged cmt. Pumped 80 sx Class C + 4% CaCl₂ + 1/4# celoflakes down 1" tbg. Tagged cmt at 540' & ppd 60 sx Class C + 2% CaCl₂. Tagged cmt at 540 & ppd 50 sx Class C + 4% CaCl₂. Tagged cmt at 400 & ppd 75 sx Class C + 1/4# celoflakes & 4% CaCl₂. Tagged cmt at 330 & ppd 75 sx Class C + 1/4# celoflakes + 4% CaCl₂. Tagged cmt at 260 & ppd 120 sx Class C + 4% CaCl₂. Circ 15 sx cement to pit.

5/2/82 Reached 3500 TD. Ran open hole logs.

5/5/83 Turned over operation of well to Mercury Exploration at 0600 hrs (CDT).

18. I hereby certify that the foregoing is true and correct

SIGNED George W. Tuller

TITLE District Drilling Manager

DATE 5/25/83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUN 30 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO