STATE OF NEW MEXICO GY AND MINI RALS DEPARTMENT	OL CONSEILUTE RECEIVED ANTA FE. NEW NOV 07 198 RECOUSSEFOR	94	Form C-104 Revised 10-1-78
	AUTHORIZATION TO TRANSP	DE	
Mercury Exploration (20.		
1619 Pennsylvania, Fo	ort Worth, TX 76104	、	
reson(s) for filing (Check proper bos)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Necompletion	Cesinghrod Ges 🚺 Condens	1ete []]	
t change of ownership give name		•	
nd address of previous owner			
ESCRIPTION OF WELL AND L	FASE well No. Pool Name, Including Fo	mution Kind of Lease	Gas L•
M&M Federal	4 Abo /1) Fice	North State, Federal	
Lecollen		and 660	. east
Unit Letter A : 660	Feel From The <u>north</u> Line	and <u>660</u> Feel From Th	
Line at Section 20 Taw	nship 65 Range	23E , NMPM, Cha	ves
		6	
NESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL UA	Address (Give address to which approve	d copy of this form is to be so
		Address (Give address to which approve	d copy of this form is to be s
Home of Authorized Transporter of Cas		P.O. Box 2018, Roswell,	NM 88201
Transwestern Pipelin	e Company Unit Sec. Twp. Rec.	is gas actually connected? When	2-5-85
if well produces oil or liquids, give location of tenks.	A 20 6S 23E	TO VA	9-15-84
(this production is commingled with	h that from any other lease or pool,	give commingling order numberr	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Drepen	Plug Back Same Res'v. Di
Designate Type of Completion		x	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Dopth 3500'	3100'
4-26-83	8-31-84 Name of Producing Fermation	Top Oll/Ges Pey	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 4095 [†] GL	Abo	3004 '	2950' Depth Casing Shoe
Perforations		8	3500 t
3004-3010' 4 shots	per foot	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
201	13-3/8"	50'	circulated
11"	8-5/8"	1452'	920 sx C 695 sx C
7-7/8"	4 ¹ / ₅ " 2-3/8"	3500' 2950'	
		the recovery of total volume of load oil a	nd must be equal to ar exceed
TEST DATA AND REQUEST FO	abie for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Date First New Oll Run To Tanks	Date of Test	producing Method (1 1001 1-1011 1-101	
Length of Teel	Tubing Pressue	Casing Pressure	Choke Size
Feudin of 1 and			Ges-MCF
Actual Prod. During Test	Oil-Bbls.	Water + Bbls.	
	L		
GAS WELL		BATAXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Grevity of Condensels
Actual Fred. Teet-MCF/D	Longth of Test	150	
8-25-84 Teeling Method (pitor, beck pr.)	72 hours Tubing Presews (Shat-1.)	Cosing Presswo (Shut-1m)	Chole \$110 8/64"
Back PR	1050#	PKR	A summittee to a summittee
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	
		APPROVED FEB 13	1900
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed By Leslie A. Clements	
Λ		This form is to be filed in a If this is a request for silon	
Juff Cosk (Signalize)		well, this form must be acces	dance with RULE 111.
	oiw0/	tests taken on the well the form my	et be filled out completely
Agent	ule)	able on new and recompleted	the set of for chanyth
10-4-84		able on now and recompletes in the set of VI for changes of Fill out only Sections 1, 11, 111, and VI for changes of c well name or number, or transporter, or other such change of c well name or number, or transporter, or that the the sech poul in	
(Deite)		well name or number, or the post in the filed for each pool in Example Forma C-104 must be filed for each pool in	

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION

DATE	February	8.	1985	

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the <u>Mitchell Energy Co.</u> <u>MERCURY ExploRAtions Co</u> Operator

M & M Fed. Lease

<u>20-6S-23E</u> **S.T.R.**

Transwestern Name of Purchaser #4 Well Unit

U. Pecos Slope (Abo) Pool

_____ was made on _____ February 5, 1985

Transwestern Pipeline Company Company Rodney C. Burke Representative

cc: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. O. Box 2088 Santa Fe, NM 87501