NM OIL CON		_ \					01.10
Drawer DD Artesia, N	S. COMMISSIO DEPARTI 88210 GI	€.,ITED S MENT OF EOLOGICAL	THE IN	TERIOR	IN DULCATE • (See other structions) reverse sid	b) 5. LEASE D	Form approved. Budget Bureau No. 42-R33 ESIGNATION AND SERIAL 1 18209
WELL CO	MPLETION (OR RECOMF	PLETION	REPORT A	ND LOG *_		N. ALLOTTEE OR TRIBE NA
1a. TYPE OF WEL		GAS WELL X	DRY	656	ENVISI	7. UNIT AG	REEMENT NAME
b. TYPE OF COMI	WORK DEEP-	PLUG	DIFF.	NEG	2000		
2. NAME OF OPERAT	OVER EN	BACK L	RESVR.	<u>II</u>			ed XD Federal
	troleum Corp		MAY	19 100		9. WELL NO.	
3. ADDRESS OF OPER		88210	0	HL & GAS 🐭-	10 Fints	1 ND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							Pecos Slope Abo
	0 FNL & 380		33-T7S-R2	3E ROSWE	LL, NEW MEXICO	11. SEC., T., OR AREA	R., M., OR BLOCK AND SURV
At top prod. inte	erval reported below	r					
At total depth						Unit A,	Sec. 33-T7S-R2
			14. PERMIT NO.		TE ISSUED	12. COUNTY PARISH Chave	
15. DATE SPUDDED 4-24-83	16. DATE T.D. REAC 5-2-83		MPL. (Ready t -15-83	o prod.) 18. H	211000 (DF. RKB 3835.1 GR	, RT. GR, ETC.)*	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD &		BACK T.D., MD & TVD	22. IF MUL HOW M	TIPLE COMPL., ANY*	23. INTERVALS DRILLED BY	ROTARY TOO	DLS CABLE TOOLS
3450' 24. producing interv	341				RECEIVED	0-3450	1
DI, INODOCING INIZA	(a), or this co:	Therefore Top, no.	TTOM, NAME (N	AD AND TVD)*			25. WAS DIRECTIONA SURVEY MADE
	2795-2816	Abo		M	IAY 2 6 1983		No
26. TYPE ELECTRIC AN				N	IAI 20 1303		27. WAS WELL CORED
28.	CNL/FDC;				O. C. D.		No
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (M	KECORD (Rep MD) HO	ort all strings	RTESIA" OFFICE	RECORD	
20''		40'					AMOUNT PULLED
10-3/4"	40.5#	1100		14-3/4"	1275		- JW 3
4-1/2"	9.5#	3450	}'	7-7/8"	780		
4-1/2							10 1' B
		IER RECORD			1 30		Jul 1 0
		NER RECORD	KS CEMENT*	SCREEN (MD)	30. SIZE	TUBING RECO	
29.			KS CEMENT*		SIZE	TUBING RECO	V
29. SIZE	LIN TOP (MD) BO	PTTOM (MD) SAC	KS CEMENT*	SCREEN (MD)	<u>stze</u> <u>2-3/8"</u>	2762'	2762'
29. SIZE	LIN TOP (MD) BO	PTTOM (MD) SAC	KS (EMENT)	SCREEN (MD) 32.	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	2762 ' Ture, cement	2762 '
29. SIZE	LIN TOP (MD) BO	nd number)	KS CEMENT*	SCREEN (MD) 32. DEPTH INTER	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	2762 ' TURE, CEMENT	2762' C SQUEEZE, ETC. D OF MATERIAL USED
20. SIZE	LIN TOP (MD) BO	nd number)	KS (EMENT)	SCREEN (MD) 32.	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2%	2762' r squeeze, etc. D OF MATERIAL CSED acid + 10 ball
20. SIZE	LIN TOP (MD) BO	nd number)	KS CEMENT	SCREEN (MD) 32. DEPTH INTER	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2%	2762' r squeeze, etc. D OF MATERIAL USED acid + 10 ball gel KCL wtr,
29. SIZE 31. PERFORATION RECO 2795-2816	LIN TOP (MD) BO	nd number)		SCREEN (MD) 32. DEPTH INTER 2795-281	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ / ₂ % w/40000g.	2762' r squeeze, etc. D OF MATERIAL USED acid + 10 ball gel KCL wtr,
20. SIZE 31. PERFORATION RECO 2795-2816 33.*	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42"	holes	PRGI	SCREEN (MD)	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2% w/40000g. 00# 20/40	2762' r SQUEEZE ETC. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd.
29. SIZE 31. PERFORATION RECO 2795-2816 33.* DATE FIRST PRODUCTIO	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42"	NTTOM (MD) SAC	PRG1) ng, gas lift, pu	SCREEN (MD)	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2% w/40000g. 00# 20/40	2762' 2762' r SQUEEZE, ETC. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd. status (Producing or tin)
29. SIZE 31. PERFORATION RECO 2795-2816 33.* DATE FIRST PRODUCTIO 5-15-83	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42"	DTTOM (MD) SAC SAC SAC SAC SAC SAC SAC SAC	PRGD ng, gas lift, pu ng. Top'N. For	SCREEN (MD)	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2% w/40000g. 00# 20/40	2762' r SQUEEZE, ETC. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd. status (Producing or t-in) PLC
29. SIZE 31. PERFORATION RECO 2795-2816 33.* DATE FIRST PRODUCTIO 5-15-83 JATE OF TEST 5-15-83	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42" PN PRODUCTION HOURS TESTED 3	NTTOM (MD) SAC SAC SAC SAC SAC SAC SAC SAC	PRGI) ng, gas lift, pu ng read'n, for read'n, for read'n, for	SCREEN (MD) 32. DEPTH INTER 2795-281 WCTION mping—size and	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ / ₂ % w/40000g. 00# 20/40	2762' 2762' r squeeze, erc. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd. status (Producing or t-in) PLC
29. SIZE 31. PERFORATION RECO 2795-2816 33.* DATE FIRST PRODUCTIO 5-15-83 JATE OF TEST 5-15-83	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42'' DRD PRODUCTION	NTTOM (MD) SAC SAC SAC SAC SAC SAC SAC SAC	PRGD ng, gas lift, pu ng. Top'N. For	SCREEN (MD) 32. DEPTH INTER 2795-281 UCTION mping—size and OIL INEL. 	SIZE 2-3/8" ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC SF 650 I type of pump) GAS-MCF. 125 SWATLR	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2% w/40000g. 00# 20/40 well. shui SIW01 water bri	2762' 2762' r squeeze, erc. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd. status (Producing or t-in) PLC
29. SIZE 31. PERFORATION RECO 2795-2816 33.* DATE FIRST PRODUCTIO 5-15-83 LOW. TUBING PRESS.	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42" N PRODUCTP HOURS TESTED 3 CASING PRESSURE Pkr	NTTOM (MD) SAC MALE SAC NOT NUMBER SAC SAC SAC SAC SAC SAC SAC SAC	PRGI) ng, gas lift, pu ng read'n, for read'n, for read'n, for	SCREEN (MD) 32. DEPTH INTER 2795-281 WCTION mping—size and OIL INTL. GASMCH 996	SIZE 2-3/8" ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC B GAS-MCF, 125 WATLR	2762 ' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2% w/40000g. 00 # 20/40 weill shui SIW01 water bel 	2762' T SQUEEZE, ETC. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd. STATUS (Producing or t-in) PLC GAS-OIL RATIO OIL GRAVITY-API (CORR.)
29. SIZE 31. PERFORATION RECO 2795-2816 33.* 2795-2816 33.* 5-15-83 	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42" N PRODUCTP HOURS TESTED 3 CASING PRESSURE Pkr	TTOM (MD) SAC Martinop (MD) SAC Martinop (Martinop (Ma	PRGI) ng, gas lift, pu ng read'n, for read'n, for read'n, for	SCREEN (MD) 32. DEPTH INTER 2795-281 UCCTION mping—size and OIL—HBL. - GASMCC 996 ACCI	SIZE 2-3/8" ACID, SHOT, FRAC VAL (MD) A 6' w/l. SF 650 1 type of pump) GAS-MCF. 125 S. WATLR PTED FOR REC	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2% w/40000g. 00# 20/40 well shui SIW0 water BBL 	2762' T SQUEEZE, ETC. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd. STATUS (Producing or t-in) PLC GAS-OIL BATIO OIL GRAVITY-API (CORR.) SED BY
29. SIZE 31. PERFORATION RECO 2795-2816 33.* DATE FIRST PRODUCTIO 5-15-83 DATE OF TEST 5-15-83 LOW. TUBING PRESS, 280 34. DISPOSITION OF GAS 55. LIST OF ATTACHME	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42'' N PRODUCTION HOURS TESTED 3 CASING PRESSURE Pkr s (Sold, used for fuel Vented - Wi ENTS	ON METHOD (Flow) CHOKE SIZE CALCULATED 24-HOUR RATE J, vented, etc.) 11 be sold	PRGI) ng, gas lift, pu ng read'n, for read'n, for read'n, for	SCREEN (MD) 32. DEPTH INTER 2795-281 UCTION mping—size and OIL—RBL. - GAS—MCE 996 ACCI (ORIC	SIZE 2-3/8" ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC SF 650 I type of pump) GAN-MCF. 125 WATLR PTED FOR REC G. SGD.) DAV	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2% w/40000g. 00# 20/40 well shui SIW0 water BBL 	2762' T SQUEEZE, ETC. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd. STATUS (Producing or t-in) PLC GAS-OIL BATIO OIL GRAVITY-API (CORR.) SED BY
29. SIZE 31. PERFORATION RECO 2795-2816 33.* DATE FIRST PRODUCTIO 5-15-83 DATE OF TEST 5-15-83 LOW. TUBING PRESS, 280 34. DISPOSITION OF GAS 55. LIST OF ATTACHMING	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42'' N PRODUCTION HOURS TESTED 3 CASING PRESSURE Pkr s (Sold, used for fuel Vented - Wi ENTS Deviation Su	ON METHOD (Flow) CHOKE SIZE T 3/8" CALCULATED CALCULATED 24-HOUR RATE T 4, vented, etc.) 11 be sold rvey	PRGD ng, gas lift, pu ng, gas lift, pu ng nod'n, for rest period	SCREEN (MD) 32. DEPTH INTER 2795-281 WCTION mping—size and OIL BBL. - GASMCE 996 ACCI (ORIC	SIZE 2-3/8" ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC SF 6' w/1 SF 650 I type of pump) GAS-MCF, 125 WATLR PTED FOR REC G. SGD.) DAV MAY 25 1983	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2% w/40000g. 00# 20/40 (WELL shut SIW01 WATER BDL 	2762' T SQUEEZE, ETC. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd. STATUS (Producing or PLC GAS-OIL RATIO OIL GRAVITY-API (CORR.) SED BY Sen
29. SIZE 31. PERFORATION RECO 2795-2816 33.* DATE FIRST PRODUCTIO 5-15-83 DATE OF TEST 5-15-83 LOW. TUBING PRESS. 280 34. DISPOSITION OF GAS 55. LIST OF ATTACHME	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42'' N PRODUCTION HOURS TESTED 3 CASING PRESSURE Pkr s (Sold, used for fuel Vented - Wi ENTS Deviation Su	ON METHOD (Flow) CHOKE SIZE T 3/8" CALCULATED CALCULATED 24-HOUR RATE T 4, vented, etc.) 11 be sold rvey	PRGD ng, gas lift, pu ng, gas lift, pu ng rest period	SCREEN (MD) 32. DEPTH INTER 2795-281 OUCTION mping—size and OIL—HBL. GASMCI 996 ACCI (ORIC N ete and correct	stze 2-3/8" ACID, SHOT, FRAC VAL (MD) A 6' w/1 SF 650 125 WATLR SF 125 WATLR SGAS-MCF. 125 WATLR SGAS-MCF. 125 WATLR SGD. ACID, DAV MAY 25 1983 as determined from	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2% w/40000g. 00# 20/40 weilt shut SIW01 water but 	2762' T SQUEEZE, ETC. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd. STATUS (Producing or PLC GAS-OIL RATIO OIL GRAVITY-API (CORR.) SED BY Sen
29. SIZE 31. PERFORATION RECO 2795-2816 33.* 2795-2816 33.* 33.* 33.* 33.* 34TE FIRST PRODUCTIO 5-15-83 LOW. TUBING PRESS, 280 4. DISPOSITION OF GAS 5. LIST OF ATTACHMENT	LIN TOP (MD) BO DRD (Interval, size a ' W/12 .42'' N PRODUCTION HOURS TESTED 3 CASING PRESSURE Pkr s (Sold, used for fuel Vented - Wi ENTS Deviation Su	ON METHOD (Flow) CHOKE SIZE T 3/8" CALCULATED CALCULATED 24-HOUR RATE T 4, vented, etc.) 11 be sold rvey	PRGD ng, gas lift, pu ng, gas lift, pu ng reod'N. Fon TENT PERIOD MI. BRL.	SCREEN (MD) 32. DEPTH INTER 2795-281 OUCTION mping—size and OIL—HBL. GASMCI 996 ACCI (ORIC N ete and correct	SIZE 2-3/8" ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC VAL (MD) ACID, SHOT, FRAC SF 6' w/1 SF 650 I type of pump) GAS-MCF, 125 WATLR PTED FOR REC G. SGD.) DAV MAY 25 1983	2762' TURE, CEMENT MOUNT AND KIN 000g. 7 ¹ 2% w/40000g. 00# 20/40 weilt shut SIW01 water but 	2762' T SQUEEZE, ETC. D OF MATERIAL USED acid + 10 ball gel KCL wtr, sd. STATUS (Producing or t-in) PLC GAS-OIL RATIO OIL GRAVITY-API (CORR.) SED BT Sen PCOTdS 5-17-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

			ONTENTS THEREOF; CORED IN OOL OPEN, FLOWING AND SHL	 General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency submitted, particularly with regard to local, area, or regional procedures and precisers ther are shown below or will be issued by, or may be obtained from, the local Federal for field prior to the time this summary report is submitted, on piece and or systematic to provide a submitted, on piece and as and expertence tests, and directional surveys, should be attached hereto, to the extra the properties of the special and/or State expension. Item 4: If there are no applicable State reprirements, locations on Federal or Indian hand should be described in accordance with Federal requirements. Consult local surveys, should be attached hereto, to there are no applicable frequencies. Item 1: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. There are any elevational interval to be separate production from more than one interval produced, supplead form, see analysis, all type eleving the additional diatory for any attachments. Item 3: Submit a separate completion or space of this form and in any attachments. To each additional interval to the separate production from more than one interval consult associate in the 2, and the location report on this form, adequately for child produced, showing the additional data pertured to such interval. (page) on this form, adequately identified, well show the production from more than one interval consult associate report (page) on this form, adequately identified, the may also with produced. Such associate and and a sparate couplet for this well should show the additional data pertured to such interval.
· · ·		DESCRIPTION, CONTENTS, ETC.	RVALS; AND ALL DRILL-STEM TESTS, INCLUDING IN PRESSURES, AND RECOVERIES	lete and correct well completion report and log on all types of la tws and regulations. Any necessary special instructions concer spond procedures and practices, either are shown below or wil 4, and 3, below regarding separate reports for separate comple unitted, copies of all currently available logs (drillers, geologist 1 be attached hereto, to the extent required by applicable Fed locations on Federal or Indian land should be described in ac (where not otherwise shown) for depth measurements given i production from more than one interval zone (multiple complet (if any) for only the interval reported in item 33. Submit a showing the additional data pertinent to such interval. "ds for this well should show the details of any multiple stage c orm for each interval to be separately produced. (See instruct
San Andres Glorieta Abo		NAME	38. GEOLOGIC	pes of lands and leases to either a Federal agency or a S s concerning the use of this form and the number of of v or will be issued by, or may be obtained from, the lo completions. reologists, sample and core analysis, all types electric, e ble Federal and/or State laws and regulations. All g ed in accordance with Federal requirements. Consult given in other spaces on this form and in any attachm completion), so state in item 22, and in item 24 show the bont a separate report (page) on this form, adequately stage cementing and the location of the cementing tool, instruction for items 22 and 24 above.)
Surface 1008 2757	MEAS. DEPTH TRUE VERT. DEPTH	TOP	GIC MAREERS	pes of lands and leases to either a Federal agency or a State agency, as concerning the use of this form and the number of copies to be e completions. geologists, sample and core analysis, all types electric, etc.), forma- tible Federal and/or State laws and regulations. All attachments bed in accordance with Federal requirements. Consult local State s given in other spaces on this form and in any attachments. completion), so state in item 22, and in item 24 show the producing ubmit a separate report (page) on this form, adequately identified, e stage cementing and the location of the cementing tool. instruction for items 22 and 24 above.)

INSTRUCTIONS

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