

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a plug back in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 1980 FWL, Sec. 6-7S-26E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 2359
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
RECEIVED
MAY 10 1983
O. C. D.
ARTESIA, OFFICE
8. FARM OR LEASE NAME
Sorenson IB Federal
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K, Sec. 6-T7S-R26E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3655.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole 3:45 PM 4-25-83. Set 40' of 20" conductor pipe. Ran 22 joints of 10-3/4" 40.5# J-55 ST&C casing set 872'. 1-Texas Pattern notched guide shoe set 872'. Insert float set 832'. Cemented w/400 sacks Pacesetter Lite, 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 12:45 AM 4-27-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 6:45 AM 4-28-83. WOC 18 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor

DATE 5-3-83

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL MAY 10 1983

DATE _____