

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAY 25 1983

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

OIL & GAS

1. oil well ☐ gas well ☒ other ☐ **ROSWELL, NEW MEXICO**
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 1980 FWL, Sec. 6-7S-26E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

5. LEASE
NM 2359
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Sorenson IB Federal
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit K, Sec. 6-T7S-R26E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3655.9' GR

RECEIVED BY
AUG 29 1983
O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PD 4200'. Ran 100 joints of 4-1/2" 9.5# J-55 casing set 4200'. 1-regular guide shoe set 4200'. Float collar at 4159'. Cemented w/425 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-11, 3% KCL, 10#/sack Hiseal and 1/2# celloseal w/1#/sack Permacheck. Compressive strength of cement - 1050 psi in 12 hours. PD 9:45 PM 5-5-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1" tubing to 1500'. Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3660-3799' w/19 .42" holes as follows: 3660-67' (8 holes); 3686, 86 1/2, 87' (3 holes); 3786-89' (4 holes); 3794' (2 holes); 3799' (2 holes). Acidized perfs 3786-99' w/750 gals 7 1/2% Spearhead acid and 8 balls. Acidize perfs 3660-87' w/750 gals 7 1/2% Spearhead acid and 12 balls. Sand frac'd perfs 3660-3799' via casing w/30000 gals gelled KCL water, 50000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 5-18-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

ACCEPTED FOR RECORD

AUG 24 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO.