

P. O. BOX 2000

MAY 24 1983

O. C. D.
ARTESIA OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (check proper box)

Other (Please explain)

Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Condensate Gas	☐ Condensate ☐

Change of ownership give name
of previous owner _____

DESCRIPTION OF WELL AND LEASE

Sorenson IB Federal	3	Pecos Slope Abo	State, Federal or Pco Federal	NM 2359
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1980 Feet From The South 1980 Feet From The West

6 Township 7S Range 26E Chaves

IONIZATION OF TRANSPORTER OF OIL AND NATURAL GAS

I am Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210
I am Authorized Transporter of Corrosive Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001

11 produces oil or liquids, or solution of salts.	Unit K	Sec. 6	Typ. 7s	Age. 26e	Is gas actually collected? Yes	Approx. 100 1000 10000 4-4-84
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production is commingled with that from any other lease or pool, give commingling order number:

PH - ON 1151A

Designate Type of Completion - (X)		X	X		
Completed	Date Compl. Ready to Prod.		Total Depth		P.E.T.D.
4-25-83	5-21-83		4200'		4167'
Notes: TPE, RAB, RT, GR, etc.	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth
3655.9' GR	Abo		3660'		3626'
					Depth Casing Shoe
					4200'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
14-3/4"	10-3/4"	872'	700
7-7/8"	4-1/2"	4200'	725
	2-3/8"	3626'	

DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

WELL		DATE (year, month, day)	
1. First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2. End of Test	Testing Pressure	Casing Pressure	Coke Size
3. End. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

• WILL

175	3 hrs	-	-
Back Pressure	210	Pkr	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Supervisor

Production Supervisor

5-23-83

(1) 1000

OIL CONSERVATION DIVISION

APR 09 1984

APPROVED _____

Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE _____

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a translation of the desired tests taken on the well in accordance with RULE 111.

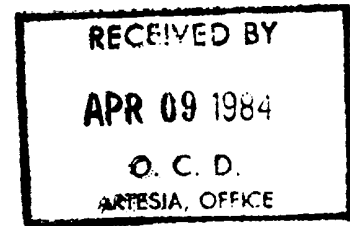
All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for shipment of new well name or number, or transporter, or other such change of identity. Separate Form C-104 must be filed for each pool. In addition,

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION

DATE April 5, 1984

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Yates Petroleum Corp. ✓
Operator

Sorenson "IB" Fed.
Lease

#3 - Unit Letter ^KUnknown-
Well Unit

6-7S-26E, Chaves County
S.T.R.

Pecos Slope (Abo)
Pool

Transwestern
Name of Purchaser

was made on 4-4-84

Transwestern Pipeline Company
Company

Rodney C. Burke Rodney C. Burke
Representative

Jr. Analyst, Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501