

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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MAY 18 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

GAS WELL ☐ OTHER ☒

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

Name of Operator
Unites Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name

8. Farm or Lease Name

Spool SU

9. Well No.

2

10. Field and Pool, or Wildcat

Pecos Slope Abo

Location of Well
UNIT LETTER D 660 FEET FROM THE North South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 7S RANGE 25E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3704.5' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RD 4205'. Ran 102 jts of 4-1/2" 9.5# J-55 casing set 4205'. 1-regular guide shoe set 4205'. Float collar set 4170'. Cemented w/400 sacks 50/50 Poz, .6% D-19, .3% D-31 and 4% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 10:15 PM 5-5-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". cemented w/325 sacks Halliburton Lite. WIH and perforated 3668-3973' w/30 .42" holes as follows: 3668-72' (8 holes-2 SPF); 3818, 20, 22, 24, 28, 30, 32 and 34' (8 holes); 3868, 70, 72, 74, 76, 78, 84, 85' (8 holes); 3964, 65, 66, 71, 72 and 73' (6 holes). RIH w/packer and RBP on tubing. Acidized perforations 3668-3973' w/6000 gallons 7 1/2% MOD 101 acid and 18 ball sealers. TOOH w/tools. Sand frac perfs 3668-3973' (via casing) w/75000 gals gelled KCL water, 130000# 20/40 sand. Flowed well and stabilized at 200 psi on 3/4" choke = 3086 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Production Supervisor DATE: 5-16-83

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY: [Signature] TITLE: DATE: MAY 20 1983

CONDITIONS OF APPROVAL, IF ANY: