STATE OF NEW MEXICO					30-0	005-61988
NE BEY AND MINERALS DEPARTH	MENT OI	ONSERVAT		N	Form C- Revised	101 10-1-78
DISTRIBUTION SANTA FE	SAI		MAPR 22 19831		1	cate Type of Loase
FILE V	2		O. C. D.			Oil & Gas Loudo No.
U.S.G.S.			ARTESIA, OFFICE		erer	
OPERATOR					())))	
APPLICATION I	FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK		7. Unit /	Agreement Name
		DEEPEN	PI	LUG BACK		
b. Type of Well					8. Farme	or Lease Nume
Name of Operator	OTHER		SINGLE X	MULTIPLE	9. Well 1	BRITT M
Wallace Oil & Gas	3, Inc.					₩ 2
Address of Operator					10. Field	and Pool, or Windcat
50 Penn Place, Su					× mm	Hondo an Honda
. Location of Well UNIT LETTER	Loc	ATED 330	FEET FROM THE	South	LINE	
ND 990 FEET FROM THE	E West LIN	IE OF SEC. 3	TWP. 115 RGE.	25E	NMPM	MMMMMM
	IIIIIIIIIII	ÎHHHHH		IIIII	12. Cour	
		<i>++++++++++</i> ++++++++++++++++++++++++++		HHH	Chave	s TTTTT:
	tittittitti	<u>MMMM</u>	19. Proposed Depth	19A. F	crmation	20. Rotary or C.T.
			1000' 21B. Drilling Contrac	the second s	Andres	Rotary prox. Date Work will start
1. Elevations (Show whether DF, KT 3465'		<u>_</u>	Artesia Fishi			4/25/83
3.	A		ND CEMENT PROGRA			
SIZE OF HOLE S	IZE OF CASING	WEIGHT PER FOO	DT SETTING DE	PTH SAC		EST. TOP
12 1/4"	8 5/8"	24#	350'	111 5/10	320	Surface
7 7/8"	4 1/2"	10.5#	1000'	· · ·	250	500'
Proposed to drill app If productive, Casing	g will be set	and Completion		ation.		- TD-1
Estimated Top: San A			5 . 4 55 ebour	Con An	drog mud u	Post FD-1 H-29-83 H-29-83 Mumber HP.
	rill with mud, water loss dow		5 at 55' above .D.	San An	ures, mud u	p. number
_						
BOP Program: BOP v	will be instal	led on 8 5/8"	casing, and w	ill be	tested dail	у.
				FEI	RMIT EXPLICES	FOR <u>180</u> DAYS <u>10-25-83</u> NG UNDERWAY
						·····
*BOP(Attachment)						
*BOP(Attachment)	OSED PROGRAM: IF	PROPOSAL 15 TO DEEPEN	N OR PLUG BACK, GIVE DA	ATA ON PRES	ENT PRODUCTIVE 2	ONE AND PROPOSED NEW PRODUC
	PROGRAM, IF ANY.		w OR PLUG BACK, GIVE D		SENT PRODUCTIVE 2	ONE AND PROPOSED NEW PRODUC
ABOVE SPACE DESCRIBE PROP E JONE. GIVE BLOWOUT PREVENTER	PROGRAM, IF ANY.	plete to the best of my			ENT PRODUCTIVE 2	April 20, 1983
ABOVE SPACE DESCRIBE PROP E JONE. GIVE BLOWOUT PREVENTER	PROGRAM, IF ANY. shove Astrue and comp -/itic	plete to the best of my	knowledge and bellef.			
ABOVE SPACE DESCRIBE PROP E JONE. GIVE SLOWOUT PAEVENTER I ereby certify that the information a ned	PROGRAM, IF ANY. shove Astrue and comp -/itic	plete to the best of my	knowledge and bellef.			April 20, 1983 APR 2 5 1983
ABOVE SPACE DESCRIBE PROP E JONE. GIVE SLOWOUT PAEVENTER I ereby certify that the information a ned	PROGRAM. IT ANY. above Astrue and comp <u>fift</u> te Use) Mana	plete to the best of my	ction Sec.			

N. J MEXICO OIL CONSERVATION COMMISS JA WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

			m the outer boundaries of	the Section.	1
Operator WALL^CE	OIL & GAS		Britt 7	91	Well No. <u> ¥</u> 2
Unit Letter M	Section 3	Township 11-S	Range 25-E	County Chaves	
Actual Footage Loc	ation of Well:		k		
330'		outh line and		et from the West	line SW/4
Ground Level Elev: 3465 ¹	Producing For San Andr	1	$\frac{1}{1} \int - \int dx$	Dedi	cated Acreage: 40 Acres
1. Outline th	e acreage dedica	ted to the subject wel	ll by colored pencil a	or hachure marks on the pla	at below.
	an one lease is nd royalty).	dedicated to the well,	, outline each and ide	entify the ownership thereo	of (both as to working
		ifferent ownership is d nitization, force-poolin		have the interests of all	owners been consoli-
📋 Yes	XX No If an	nswer is "yes," type of	consolidation		
	is "no," list the finecessary.)	owners and tract descr	iptions which have a	ctually been consolidated.	. (Use reverse side of
1		ed to the well until all	interests have been	consolidated (by communi	itization, unitization
	_			ch interests, has been app	
sion.		N			-
					RTIFICATION
	i	RIJE	l		
			ł	L hereby certif	y that the information con-
	i		1		is true and complete to the
	1		1		wledge and belief.
	1		1		
	1		1	Nome /	1. 11 S
				Position	V Janet
	l		İ	Production	n Secretary
	ł		1	Company Wallace O	il & Gas, Inc.
	1		1	Date	11 0 000, 1101
(*)	ł	4	ļ	04/18/83	
	1	\neg		E.	OF NEW
	1		1		its "that" the well location play was platted from field
	1			notes of actua	al surveys made by me or
	ĺ		ł		rvision, and that the kame bilect to the best of my
	 			know ledge and	belief.
			1	April 14,	1983
			ł	Date Surveyed Gary D. B	oswell
0001			1	Registered Profe and/or Land Sur	essional Engineer veyor
990'	- 0 330'		 	Laur 1	. Baswell
				Certificare No.	· vour
0 330 660	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	30 2310 2640 2000	1500 1000	500 0 668	19

REGAN OFFSHORE INTERNATIONAL, INC.

5286

REGAN BLOWOUT PREVENTERS

The Regan Torus Blowout Preventer is used primarily on production and workover rigs for well control up to 3000 PSI working pressure

DESIGN FEATURES

- a. The Torus Preventer is designed for minimum height to facilitate its use with production and workover rigs.
- b. The rubber packer will conform to any object in the well bore. Sealing ability is not affected by minor damage to the inner bore.
- . The packer will seal on open hole at full working pressure.
- d The dual packer design increases the reliability of the preventer since the enter rubber is never exposed to the well hore. Under ordinary service, the enter packet is rarely replaced.



TORUS BLOWOUT PREVENTER

: Test Nominal : Pressure Size (psi)					··· = === = = =					
	Pr	essure	Dutside Diameter	Thru Bore	n.) Overail Height	Weight (15.)	End Flanges (1)	R/RX Ring Grooves	Side Outlet	 d) Boltom flange holes & for use with either psi AFI-5B flange used with obsolete Sector
£		15.30 6000	27 2014	75.14 79.56	19°1 21 1	1361 1952	Nom 6 Nom 6	15		flanges Top flan/e studded for 3002 1 flange unless others fied.
9		3000	3452		25	2625	Nom 8	43	·	1000.

Torrance,