

STATE OF NEW MEXICO

OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

TYPE OF WELL

Bgm

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

WALLACE OIL & GAS, INC. ✓

Address of Operator

50 Penn Place, Suite 850, Okla City, Oklahoma 73118

Location of Well

LETTER M LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROMNest LINE OF SEC. 3 TWP. 11S RGE. 25E NMPM

Date Spudded

5/4/83

16. Date T.D. Reached

5/9/83

17. Date Compl. (Ready to Prod.)

5/18/83

18. Elevations (DF, RKB, RT, GR, etc.)

Gr. 3465, K.B. 3473.5

19. Elev. Casinghead

Total Depth

938'

21. Plug Back T.D.

938'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

none

Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

None

874-886' San Andres

Type Electric and Other Logs Run

27. Was Well Cored

no

Bond and Gamma Ray Nuetron log

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	380.61	12 1/4	300sx Class C	
4 1/2"	10.5#	938'	7 7/8"	325sx 50-50- poz	
				150sx Class c & 2%cc	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	904.71	none

Perforation Record (Interval, size and number)

874-886 2 spf
856-868 2 spf 44 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ?

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
874-886	3000 gals 15% ds 30 acid
858-868	xr 26 & 4 gals aqua flow

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 40 Churchill 1 1/2x2"x10"				Well Status (Prod. or Shut-in) Shutin		
Date of Test 5/18/83	Hours Tested 24	Choke Size none	Prod'n. For Test Period 2 1/2	Oil - Bbl. tstm	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Casing Pressure 15#	Calculated 24-Hour Rate 2 1/2	Oil - Bbl. tstm	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API (Corr.) not Tested		
Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel					Test Witnessed By Walt Hammond 3-10-89 comp & BR		
List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

VP/Production

DATE 2-24-88

INSTRUCTIONS

Data form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southcentral New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

5. 1, from _____ to _____ feet _____

6. 2, from _____ to _____ feet _____

7. 3, from _____ to _____ feet _____

8. from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

om	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation