	STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT L CONSERVATION DIVISIO P. O. BOX 2088						30-005-01989 Form C-101 Revised 10-1-78		
SANTA FE FILE U.S.G.S. LAND OFFICE			SANTA FE, NEW MEXICO 87501 RECEIVED APR 2 2 1983				SA. Indicate Type of Loase		
							5. State Oil & Gas Leane No. LG-250		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
DRILL XX			DEEPEN PLUG BACK			7. Unit Agreement Name 8. Farm or Lease Name			
OIL GAS XX OTHER			SINGLE MULTIPLE ZONE ZONE				Margaret "RQ" State		
Vator Potroloum Corporation 1							9. Well No. 4		
Yates Petroleum Corporation / Address of Operator 207 S. 4th, Artesia, New Mexico 88201							10. Field and Pool, or Wildcat Under. Pecos Slope		
Legation of Well						LINE	11144111111111		
NO 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 45 MGC. 24E NAPA									
		JIII)			<u>F</u> ŽIIII		12. County Chaves		
24-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1									
				19. Proposed D 4225 !	Proposed Depth 19A. F		•	Rotary	
Elevations who whether DF.	KI, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor	Abo	22. Approx	Date Work will start	
3952.3' GL		Blan	ket	not det	ermine	d]	ASAP	
PROPOSED CASING AND CEMENT PROGRAM									
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT SETTING DEPTH					EST. TOP	
14 3/4" 7 7/8"	10 3/ 4 1/		48# J-55	900'		800 sx 350 sx		circulated	
1 1/8	4 1/	2	9.5# J-55		TD		<u> </u>	- 0-1	
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We propose to drill and test the Abo and intermediate formations. Approximately 900' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 8 5/8"									
to shut off gravel and caving. If needed (lost circulation) 8 5/8"									
intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. If commercial, production									
casing will be run and cemented with adequate cover, perforated and stimulated									
as needed for p				-					
MUD PROGRAM: FW gel/LCM to 900', Brine to 3500', Brine & KCL water to TD.									
BOP PROGRAM: BOP's will be installed at the offset and tested daily.									
GAS NOT DEDICATED. APRICAM WAND FOR 180 DAYS PLANT LINE 10-2583 UNLESS DRILLING UNDERWAY								180 DAYS 1-2583	
		ſ							
E ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM.	MANY.				PRESENT PRO	BUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
ereby certally that the information	po sbove is tr	nd comp	elete to the best of my k	inpwiedge and b	clief.				
ned Yew Dea	Semply	Δ	Tule Regulat	ory Ager	ıt		Date 4/2	2/83	
(This space for	State Use								
BROUND BY MIL A	hella	mez	OIL ARD	OAS INSPEC	T 04	1	ATE.	PR 2 5 1983	
CONTROL OF ADDROVAL IN									