

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

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JUL 06 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State For

5. State Oil & Gas Lease No.
LG 250

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 4S RANGE 24E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Margaret RQ State

9. Well No. X # 11

10. Field and Pool, or Whidcut
Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)
3952.3' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER Production Casing, Perforate, Treat

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4225'. Ran 105 jts of 4-1/2" 9.5# J-55 casing set 4225'. Regular guide shoe set 4225'. Float collar set 4185'. Cemented w/400 sx 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-S, 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 10:15 AM 5-18-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/325 sx Halliburton Lite. WIH and perforated 3640-3744' w/16 .42" holes as follows: 3640-42' (2 SPF, 4 holes); 3644-46' (2 SPF, 4 holes); 3705, 06' (2 holes); 3724-26' (2 SPF, 4 holes); 3743, 44' (2 holes). Acidized perfs 3705-44' w/1000 gals 7 1/2% MOD 101 acid and 8 balls. Acidized perfs 3640-46' w/1000 gals 7 1/2% MOD acid. Sand frac perforations 3640-3744' w/40000 gals gelled KCL water, 70000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor

DATE 7-5-83

APPROVED BY Leslie A. Clements
Supervisor District II

TITLE _____

DATE JUL 11 1983

CONDITIONS OF APPROVAL, IF ANY: