

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Margaret RQ State	
9. Well No. 4	
10. Field and Pool, or Wildcat Pecos Slope Abo	
12. County Chaves	

1. TYPE OF WELL *Oil*

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
Yates Petroleum Corporation

4. Address of Operator
207 South 4th St., Artesia, NM 88210

5. Location of Well

6. DATE LETTER *F* LOCATED *1980* FEET FROM THE *North* LINE AND *1980* FEET FROM *West* LINE OF SEC. *36* TWP. *4S* RGE. *24E* NMPM

AUG 02 1983
O. C. D.
ARTESIA, OFFICE

11. Date Spudded *5-12-83* 16. Date T.D. Reached *5-17-83* 17. Date Compl. (Ready to Prod.) *7-29-83* 18. Elevations (DF, RKB, RT, GR, etc.) *3952.3' GR* 19. Elev. Casinghead

20. Total Depth *4225'* 21. Plug Back T.D. *4168'* 22. If Multiple Compl., How Many

23. Intervals Drilled By *Rotary Tools* *0-4225'* Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3640-3744' Abo

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored
No

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>10-3/4"</i>	<i>40.5#</i>	<i>892'</i>	<i>14-3/4"</i>	<i>700</i>	
<i>4-1/2"</i>	<i>9.5#</i>	<i>4225'</i>	<i>7-7/8"</i>	<i>725</i>	

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

5. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<i>2-3/8"</i>	<i>3596'</i>	<i>3596'</i>

6. Perforation Record (Interval, size and number)
3640-3744' w/16 .42" holes

7. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>3640-3744'</i>	<i>w/2000 g. 7 1/2% acid. SF</i>
	<i>w/40000g. gel KCL wtr.</i>
	<i>70000# 20/40 sd.</i>

8. PRODUCTION

9. Date First Production <i>7-29-83</i>	10. Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Flowing</i>	11. Well Status (Prod. or Shut-in) <i>SIWOPLC</i>
12. Date of Test <i>7-29-83</i>	13. Hours Tested <i>12</i>	14. Choke Size <i>3/16"</i>
15. Flow Tubing Press. <i>215</i>	16. Casing Pressure <i>PKR</i>	17. Calculated 24-Hour Rate <i>-</i>
18. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>Vented - Will be sold</i>	19. Test Witnessed By <i>Bill Hansen</i>	

20. List of Attachments
Deviation Survey

21. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Production Supervisor* DATE *7-30-83*