

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ RECEIVED

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

STEVENS OPERATING CORPORATION ✓

3. ADDRESS OF OPERATOR

P. O. Box 2408, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FNL 660 FEL Sec. 18 T7S R27E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED

5-7-83

16. DATE T.D. REACHED

5-12-83

17. DATE COMPL. (Ready to prod.)

5-20-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3942.5 GR

19. ELEV. CASINGHEAD

3942.5

20. TOTAL DEPTH, MD & TVD

2080

21. PLUG, BACK T.D., MD & TVD

2060

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 2080

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1747.5 - Top

1774 - Bottom

San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL

CNL/LDT

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0 #	300'	12 1/4"	350 sxs Class C w/2% CC	
				1/4" cello flake	
4 1/2"	11.6 #	2080'	7 7/8"	275 sxs 50/50 POZ w/2% CC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1772'	

31. PERFORATION RECORD (Interval, size and number)

1747.5, 48, 54.5, 55, 55.5, 57.5, 58, 71, 72, 73, 73.5, 74

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1747.5 - 1774	5000 gal. 28% HCL & 12 ball sealers dropped @ 1-5

33.* PRODUCTION

DATE FIRST PRODUCTION 5-21-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-15-83	24 hrs.			5.60	16.27	23.10	2905-1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
15#	15#		5.60	16.27	23.10	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Frank Crawford

35. LIST OF ATTACHMENTS

DLL/MSFL CNL/LDT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dr. Henry

TITLE Production Controller

DATE June 17, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)