

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

45P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Stevens Operating	8. FARM OR LEASE NAME Sorenson Federal
3. ADDRESS OF OPERATOR Post Office Box A, Roswell, NM 88202-9500	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 18, T.7S, R.27E 198' FNL, 660' FEL 1980	10. FIELD AND POOL, OR WILDCAT Haystack San Andres
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-T7S-R27E	12. COUNTY OR PARISH Chaves
13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed Operations:

1. Set CIBP @ 1640'.
2. Dump 4 sx cement on top of CIBP.
3. Turn hole over to mud (24 BBLs).
4. Lay in cement plug f/1100' - 1000' (15 sx).
5. Cut and pull 4-1/2" csg f/325'.
6. Lay in cement plug f/375' - 225' (40 sx).
7. Lay in cement f/50' - 0' (20 sx).

Data:

8-5/8" - 24# csg f/0-303'; cement circulated; 12-1/4" bit  
4-1/2" - 9.5# csg f/0-2080'; 275 sx cement; 7-7/8" bit  
TD - 2080'; PBTD 2060'; top perf 1747.5'.



RECEIVED

DEC 08 1995

OIL CON. DIV.

DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Billy Walker

TITLE Consultant

DATE 11/01/95

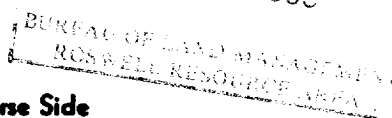
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE NOV 27 1995

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side