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Appropriate District Office Energy, Minerals and Nat DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT II DISTRICT II			TION DIV ox 2088	MAY O.	C. D.	Form C-10 Revised 1- See Instru at Bottom	1-89 ctions	
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR TO TRANS		BLE AND AU AND NATU		4 <sup>1</sup>			
Operator PUEBLO OPERATIN Address	NG				Well A	PI No.		
P.O. BOX 8249 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator X		ansporter of: ry Gas ondensate	88202 Duber (P P.O. BOX	lease explain) 1668 Al	LBUQUE	RQUE, NM	87103	
II. DESCRIPTION OF WELL Lesse Name CX PLAINS		ol Name, Iacludi RACE TRA		IDRES	Kind of State, Fe	Lease ideral of Fee	)	No.
Location Unit Letter P		et From The	SOUTH Line and	330	Foet	From The	EAST	Line
Section 19 Townshi	p 10S Ra	nge 28E	, NMPM	СН	AVES			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil <u>PUEBLO PETROLEUM</u> , INC Name of Authorized Transporter of Casing	IXX or Condensate		RAL GAS Address (Give add P.O. BOX Address (Give add	8249	ROSWE	LL, NM	88202	
If well produces oil or liquids, give location of tanks. If this production is commingled with that i		.0S 28E	Is gas actually con	nected?	When 7			
IV. COMPLETION DATA	Oil Well	Gas Well		rkover D	Doepea	Plug Back Sa	ma Basiy b	ill Res'v
Designate Type of Completion			Total Depth		i_	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Porma	nion.	Top Oil/Gas Pay	<u></u>	7	Nubing Depth		
Perforations						Depth Casing S	hoe	
HOLE SIZE	TUBING, CA CASING & TUBIN		CEMENTING DEF	RECORD		SAC	KS CEMEN	r
V. TEST DATA AND REQUES	T FOR ALLOWAB	LE ,						
OIL WELL (Test must be after r Dute First New Oil Run To Tank	ecovery of total volume of lo Date of Test	oad oil and must	be equal to or excer Producing Method				nul 24 nours.)	TA 2
Length of Test	Tubing Pressure		Casing Pressure			Choke Size 5-22-92		
Actual Prod. During Test	Oil - Bbls.		Water - Bbia.			<b>Das-MCF</b>	ling c	P
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensaie/	MMCF		Gravity of Con	icatais	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (S	hut-ia)		Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regule Division have been complied with and is true and complete to the best of my l Signature Gary J. Royal Printed Name 05/07/92	OIL CONSERVATION DIVISION Date Approved MAY 1 8 1992 By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR. DISTRICT IN							
Date	Telephor			••				
INSTRUCTIONS: This form	n is to be filed in com	pliance with F	kule 1104					

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in nultiply completed wells.