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U rcx 1980, Hobbs, NM 85240	OIL CONSTRUM	TTOR DIVISION	•	اند.	home of hase
U. Drawer DD, Anesa, NM. B. 211	i ž	iex.2058 iexico 87504-2088		RI	ECEIVED
DISTRICT III UUU Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA				l
•		L AND NATURAL GAS			IY - 7 '90
Openator Cibola Energy Cor	poration		30	-015-	
Address PO Box 1668, Alba	uquerque, NM 87103				
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
	Oil Dry Gas				
Change in Operator	Casinghead Gas Condensate	<u> </u>			
and address of previous operator			······································		
IL DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inclus	=	Kind of 1	Lease Seral of Fee	Lease No.
Plains 29	6 LE Ranc	h San Andres	State, rec		
Location D		N_ Line and _33	Free I	From The)Line
Section 29 Townshi	ip 105 Range 28F	, NMPM,	Cha	ves	County
DESIGNATION OF TRAF	NSPORTER OF OIL AND NATU	JRAL GAS			
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to whic			
Enron Oil Trading Name of Authorized Transporter of Casim	& Transportation Co.	PO Box 1188, Address (Give address to which	Houst	on, TX 7 py of this form is to	<u>7751 1188</u> be sent)
Name of Althorized Handpolter of Child					
If well produces oil or liquids, zive location of tanks.	Unit Sec. Twp. Rge	Is gas actually connected?	When ?		
f this production is commingled with that	t from any other lease or pool, give commun		·		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deenen 1-i	Ane Back Same R	s'y Diff Res'y
Designate Type of Completion	- (X)	i i 1		l	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D .	
Elevauoas (DF. RKB. RT. GR. esc.)	Name of Producing Formation	Top Oil/Gas Pay	т	ubing Depth	
	renforations			epth Casing Shoe	
Ferforations					
Ferforations					
	TUBING, CASING AND			SACKS	CEMENT
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD		SACKS (Post ID	CEMENT
				Post ID 5-11-9	- 3 D
				Post ID 5-11-9	-3
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		Part ID 5-11-9 chg bT	- 3 D L P E R
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	CASING & TUBING SIZE	DEPTH SET	able for this d	Prat ID 5-11-9 eng bit	- 3 D L P E R
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CASING & TUBING SIZE	DEPTH SET	able for this di p. gas lift, etc.,	Prof ID 5-11-9 chog bo T epith or be for full 24	- 3 D L P E R
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank	CASING & TUBING SIZE	DEPTH SET	able for this di p. gas lift, etc.,	Prat ID 5-11-9 eng bit	- 3 D L P E R
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mut Date of Tes	DEPTH SET	able for this d p. gas lift, etc.	Prof ID 5-11-9 chog bo T epith or be for full 24	- 3 D L P E R
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INSTRUCTIONS: _

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. .

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.