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t Submit 5 Copies Appropriate District Office DISTRICT 1		State of Ne Energy, Minerals and Natu				ew Mexico ural Resour	c es Departm	nent MA	Y - 8 19	92 R	rm C-104 wised 1-1-89 e Instructions	
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210				P.0	O. B	ox 2088	DIVISIC	DN cen	D. C. D. HALL CAFEK	at	Bottom of Pa	
DISTRICT III 1000 Rio Brazos Rd., Azlac, NM 87410)			·		exico 8750		TATION				
I.	HEQ						AUTHORI TURAL G	AS	API No.			
Operator PUEBLO OPERATIN	NG /		•					Well	API NO.			
Address P.O. BOX 8249	ROSWEL	L, NEW	ME	XICO	88	202	, 					
Reason(s) for Filing (Check proper bax) New Well		Change in	n Tran	sporter of	ſ;	Dth	er (Please expl	ain)				
Recompletion	Oil Casinghe	ad Gas 🗌] Dry] Con	Gas densate								
If change of operator give name and address of previous operator CIBC	OLA ENE	RGY CO	RPO	RATIO	N I	P.O. BOX	1668 <i>P</i>	AL, BUQUEI	RQUE, NM	871	.03	
II. DESCRIPTION OF WELL Least Name PLAINS 29	<u>AND LE</u>	ASE Well No. 6	Poo	I Name, I LE R		ng Formation H SAN A	NDRES		of Lease Federal of Fe	•)	Lean No.	
Localion Unit LetterD	· 33	0	Feet	From Th	N N	ORTH Line	and 330		eet From The	WES	ST	Line
Section 29 Townsh		¥	_ raa	20				CHAVES			Count	ly
III. DESIGNATION OF TRAN				••				<u> </u>				
Name: of Authonized Transporter of Oil PUEBLO PETROLEUM, INC.	ГХХ	or Conde				Address (Giw	e address Io wi BOX 8249		I copy of this f LL, NM			
Name of Authorized Transporter of Casin			or D	bry Cas [<u>, </u>		e address to w	hich approved	l copy of this f	'orm is to	be sent)	
				/p. Rge.		Is gas actually connected? Whe			ien ?			
			Twp		_	is gas actually	y connected?	When	17			
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. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.