	DNS. COMMISSION
Dec. 1973 Drawer DI UNITED STATES Artesia.	171 00070
DEPARTMENT OF THE INTERIOR	NM 80210 5. LEASE NM-36647
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON V (Do not use this form for proposals to drill or to deepen or plug back t reservoir. Use Form 9-331-C for such proposals.)	to a different
1. oil gas well well well other	8. FARM OR LEASE NAME JUN 01 1983 Macho Federal
2. NAME OF OPERATOR	9. WELL NO. 5 <b>O. C. D.</b>
Mesa Petroleum Co. 🗸	10, FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. Box 2009 / Amarillo, Texas 7918 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See	
below.) AT SURFACE: 660' דאן ג 1980' דדו	Sec 6, T7S, R23E
AT SURFACE: 660' FSL & 1980' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Chaves New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	RI-OF CITY TE M
TEST WATER SHUT-OFF	DIE GEUV CIII
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: port results of multiple completion or zone
MULTIPLE COMPLETE	MAY 25 Bosinge on Form 9-330.)
CHANGE ZONES	OIL & GAS
ABANDON*  (other) Spud 8 5/8" casing & cement	
	ROSWELL, NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Spudded well with 12" hold on 5-18 82	Loot simulation ( 1001 D (11)
to 1212' and ran 28 its 8 $5/8"$ 24# K	Lost circulation at 196'. Drilled 55, ST&C casing set at 1212'. Cemented
with 450 sx "C" + 10% Gypseal + 4% CaCl + $1/4$ Cello-flakes and tailed in with	
200 sx "C" + 2% CaCl. PD at 1800 5-19-83. Cement did not circulate. Ran temp	
survey TOC at 470'. Set twelve plugs with a total of 1325 sx "C" + 4% CaCl +	
500 gal SaFe Mark III to circulate cement; tested BOPS and casing to 600 psi for 30 min ok. Reduced hole to 2 7/8" and drilled ahead on 5-21-83.	
WOC 45 hours.	7/8" and drilled ahead on 5-21-83.
noo is nours.	
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED K. C. TITLE CO	GULATORY ORDINATOR DATEMAY 23, 1983
ACCEPTED FOR RECORD is space for Federa	
CONDITIONS OF APPROVALAY 31 1983	DATE
	T CONT, OPS(FILE), MIDLAND, ROSWELL, PARTNERS
Roswell, New Mexico	
*See Instructions on Reverse Side	