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NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122

Type Test [x] Initial [ ] Annual [ ] Special							Test Date 7/27/84		
Company Yates Petroleum Corporation				Connection Transwestern Pipeline Company					
Pool Pecos Slope Abo				Formation Abo				Unit	
Completion Date 8/2/83		Total Depth 4170.0'		Plug Back TD 4109.0'		Elevation 3872.1'		Farm or Lease Name Globe "MN" Federal	
Csg Size 4.500"	Wt. 9.500#	d 4.090"	Set At 4170.0'	Perforations: From 3660.0' To 3734.0'				Well No. 4	
Tbg Size 2.375"	Wt. 4.700#	d 1.995"	Set At 3629.0'	Perforations: From 0.0' To 0.0'				Unit Sec K 1	Twp 5S Rge 24E
Type Well Single				Packer Set At 3629.0'				County CHAVES	
Producing Thru Tubing		Resv. Temp. °F 109 @ 3625'		Mean Temp. °F 62.0		Baro. Press. - Pa 13.2 psia.		State New Mexico	
L 3629.0'	H 3629.0'	Gg .655		%CO2 .02	%N2 6.18	%H2S 0.00	Prover 0.000"	Meter Run 2.000"	Taps Flange

	FLOW DATA				TUBING DATA		CASING DATA		
NO	Prover Size	X Orifice Size	Press. psig	Diff. hw	Temp. °F	Press. psig	Temp. °F	Press. psig	Temp. °F	Duration of Flow
SI	0.000	X 0.000	0	0.0	69	845	0	0	0	0 hrs.
1.	2.067	X .750	220	4.5	68	806	62	0	0	24 hrs.
2.	2.067	X .750	160	17.6	69	770	62	0	0	24 hrs.
3.	2.067	X .750	140	79.4	69	622	62	0	0	24 hrs.
4.	2.067	X .750	140	135.0	69	500	62	0	0	24 hrs.
5.	0.000	X 0.000	0	0.0	0	0	0	0	0	0 hrs.

RATE OF FLOW CALCULATIONS

NO	Coefficient (24 HOUR)	$\sqrt{hwPm}$	Pressure Pm	Flow Temp Factor Ft.	Gravity Factor Fg	Super Compress. Fact. Fpv	Rate of Flow Q, Mcfd
1.	2.709	32.39	233.20	.992	1.236	1.018	110
2.	2.709	55.21	173.20	.991	1.236	1.013	186
3.	2.709	110.29	153.20	.991	1.236	1.011	370
4.	2.709	143.81	153.20	.991	1.236	1.011	483
5.	0.000	0.00	0.00	0.000	0.000	0.000	0

NO	Pr	Temp. °R	Tr	Z
1.	.35	528	1.48	.965
2.	.26	529	1.48	.975
3.	.23	529	1.48	.978
4.	.23	529	1.48	.978
5.	0.00	0	0.00	0.000

Gas Liquid Hydrocarbon Ratio	Dry	Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons	0.000	Deg.
Specific Gravity Separator Gas	.655	xxxxxxxxxxxx
Specific Gravity Flowing Fluid	xxxxx	.655
Critical Pressure	659.8 PSIA	659.8 PSIA
Critical Temperature	356.8°R	356.8°R

Pc 858.2 Pc^2 736.5

NO	Pt^2	Pw	Pw^2	Pc^2-Pw^2
1.	671.1	819.3	671.2	65.3
2.	613.4	783.5	613.8	122.7
3.	403.5	636.6	405.2	331.3
4.	263.4	516.2	266.4	470.1
5.	0.0	0.0	0.0	0.0

(1) $\frac{Pc^2}{Pc^2-Pw^2} = 1.5641$ (2) $\left[\frac{Pc^2}{Pc^2-Pw^2}\right]^n = 1.3989$

$AOF = Q\left[\frac{Pc^2}{Pc^2-Pw^2}\right]^n = 675$ Mcfd

Absolute Open Flow 675 Mcfd @ 15.025 | Angle of Slope, θ 37 | Slope, n .750

Remarks:

Approved By:	Conducted By: DAVID WEAVER	Calculated By: ANDIE CARPENTER	Checked By:

WORKSHEET FOR CALCULATION OF STATIC COLUMN WELLHEAD PRESSURE (Pw) C-122D

Adopted 9-1-65

DATE 10/31/84

COMPANY Yates Petroleum Corporation LEASE Globe "MN" Federal WELL NO. 4

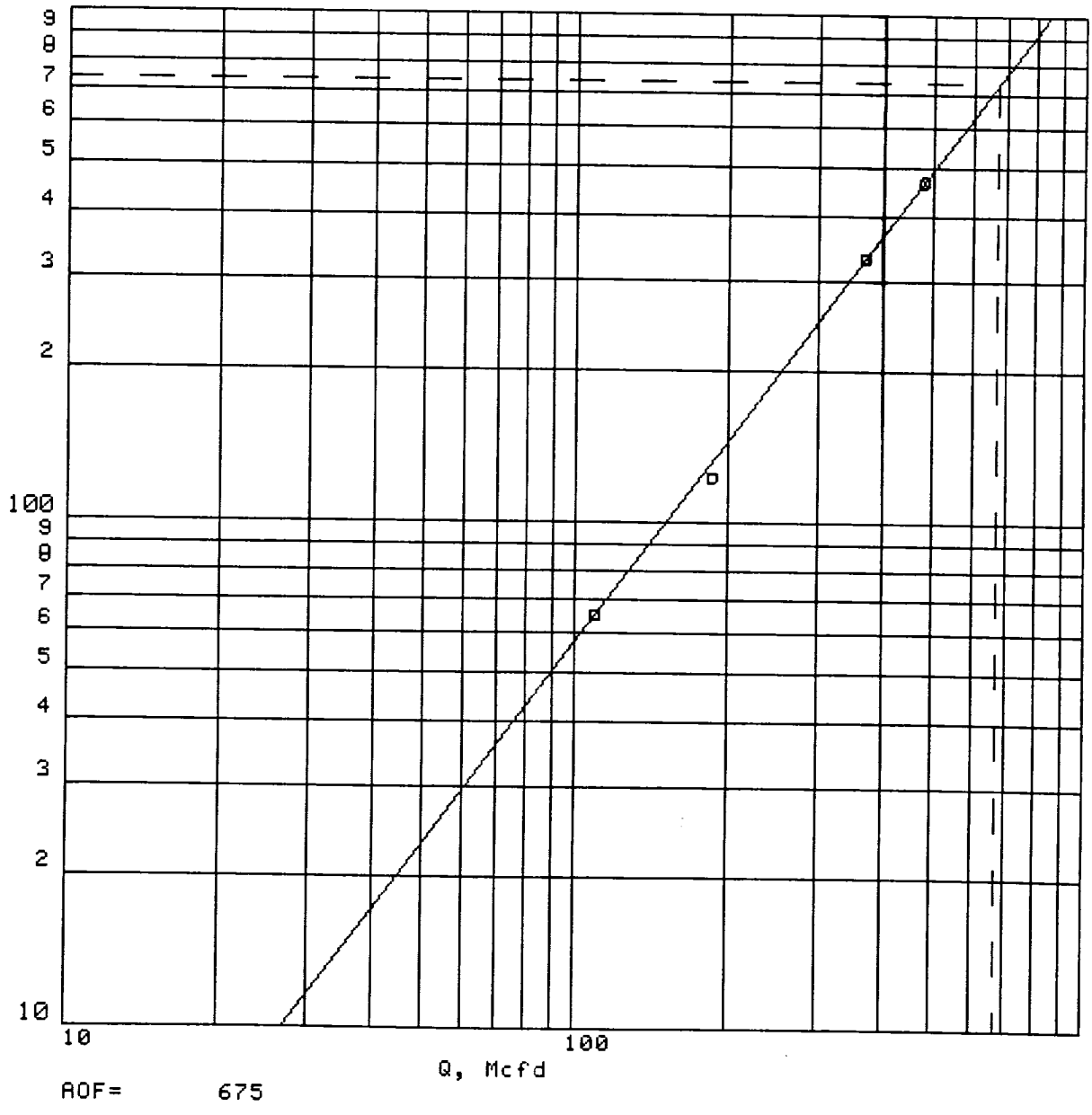
LOCATION: Unit K Section 1 Township 5S Range 24E

L 3629.0 H 3629.0 L/H 1.000 G .655 %CO2 .02 %N2 6.18 %H2S 0.00

d 1.995 Fr .017777 GH 2377.0 Pcr 659.8 Tcr 356.8

LINE	1st Rate	2nd Rate	3rd Rate	4th Rate	5th Rate
1 Qm	.110	.186	.370	.483	0.000
2 Tw(W.H.°R)	522.0	522.0	522.0	522.0	0.0
3 Ts(B.H.°R)	569.0	569.0	569.0	569.0	0.0
4 T=(Tw+Ts)/2	545.5	545.5	545.5	545.5	0.0
5 Z(Est.)	.885	.889	.909	.926	0.000
6 TZ	482.6	485.2	496.0	505.2	0.0
7 GH/TZ	4.925	4.899	4.793	4.705	0.000
8 e^s(Table XIV)	1.203	1.202	1.197	1.193	0.000
9 $1-e^{-s}$(Table XIV)	.169	.168	.165	.162	0.000
10 Pt	819.2	783.2	635.2	513.2	0.0
11 $Pt^2/1000$	671.1	613.4	403.5	263.4	0.0
12 Fr(Table XV)	.017777	.017777	.017777	.017777	0.000000
13 Fc=FrTZ	8.585	8.625	8.816	8.982	0.000
14 FcQm	.941	1.601	3.263	4.334	0.000
15 $L/H(FcQm)^2$	.885	2.562	10.645	18.786	0.000
16 $Fw=L/H(FcQm)^2(1-e^{-s})$	.149	.430	1.751	3.038	0.000
17 $Pw^2=Pt^2+Fw$	671.2	613.8	405.2	266.4	0.0
18 $Ps^2=e^sPw^2$	807.3	737.6	485.0	317.8	0.0
19 Ps	898.5	858.9	696.4	563.7	0.0
20 P=(Pt+Ps)/2	858.9	821.0	665.8	538.5	0.0
21 Pr=(P/Pcr)	1.30	1.24	1.01	.82	0.00
22 Tr=(T/Tcr)	1.53	1.53	1.53	1.53	0.00
23 Z(Table XI)	.885	.889	.909	.926	0.000

Company	Yates Petroleum Corporation
Well	Globe "MN" Federal No. 4
Location	K, 1-5S-24E
County	CHAVES
Date	10/31/84



AOF= 675