

## OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

JUL 01 1983

REQUEST FOR ALLOWABLE  
AND

O. C. D.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA OFFICE

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OIL	<input checked="" type="checkbox"/>
UAS	<input checked="" type="checkbox"/>
OPERATOR	
REGISTRATION OFFICE	
Operator	

Cibola Energy Corporation ✓

Address

P. O. Box 1668, Albuquerque, New Mexico 87103

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change In Ownership ☐

Change In Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease				
Plains 29	5	Und. Race Track SA	State, Federal or Fee	Fee				
Location	Unit Letter	E	1650	Feet From The North	Line and	330	Feet From The West	
Line of Section	29	T. or S.	10S	Range	28E	N.M.P.M.	Chaves	County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	P. O. Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	29	10S	28E		

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Fr.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/13/83	6/22/83	2340'	2340'					
Elevations (DF, REB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3725.4	San Andres	2178'	2128'					
Perforations	Depth Casing Shoe							
2178-2184, 2192-2194, 2206-2220, 2234-2242	2308							

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	320'	150 sks Class C Cmt 2% CaO
7 7/8"	4 1/2"	2308'	125 sks self stress cmt
	278	2128	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
6/22/83	6/22/83 Swab test	pump
Length of Test	Tubing Pressure	Casing Pressure
		Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
40 bbls	40 bbls	0
		Gas-MCF
		TSTM

Test ID 2  
7-15-83  
Benny BK

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Production Secretary

6/29/83

(Date)

OIL CONSERVATION DIVISION

JUL 14 1983

APPROVED \_\_\_\_\_, 19

BY Mark Williams  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviator  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of  
well name or number, or transporter, or other such change of contract.Separate Form C-104 must be filed for each pool in multi-  
completed wells.