11	BIALL OF DEVE MEADS BOY AND MINE HALS DEPARTMENT			N	EIVED BY	0-1-78
		P. O. BOX 2080			1	
	FANTA PE	SANTA FE, NEW MEXICO 87501		1	C 0 5 1983	
	U 1.U.8.	REQUEST FOR ALLOWABLE			O. C. D.	
	TRANSPURTER OIL CAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			•	
1.	PROBATION DFFICE					
	Cibola Energy Corporation 🗸					
	P.O. Box 1668, Albuquerque, New Mexico 87103					
	New Well Change in Transporter of:					
	Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas X Conder	E I		. <u></u>	
	If change of ownership give name	· · · · · · · · · · · · · · · · · · ·	·			
	and address of previous owner	FASE				
1.	DESCRIPTION OF WELL AND LEASE Lease Name CX Plains 5 Race Track		1		_	
	Unit Letter <u>A</u> : 990 Feet From The <u>NorthLine and 330</u> Feet From The <u>East</u>					
	Line of Section 19 Tow	nship 105 Range	28E , NMPN	ι, (Chaves	County
. . .	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is t	o be sentj
	Name of Authorized Transporter of Cil Navajo Crude Oil Pur	chasing Co.	P.O. Box 159 Address (Give address	Artesi:	n. New Mexico) to be sent)
	Pecos River Gas Plant, Ltd		P.O. Box 4000, The Woodlands, TX 77380			
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. P 19 10S 28E	ls gas actually connect Ves		<u></u>	
	If this production is commingled with	n that from any other lease or pool,	give commingling orde	r number:	······································	
	COMPLETION DATA Designate Type of Completion	n - (X)	New Well Workover	Deepen 1	Plug Back Same Res	s'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations Depth Casing Shoe					
		TUBING, CASING, ANI	D CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEN	
				and load all		exceed top allow
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks Date of Test				Choxe Size	
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oll-Bble.	Water-Bbls.		Gas-MCF	
	GAS WELL Actual Frod. 7001-MCF/D	Length of Test	Bbis. Condensate/NMC	CF	Gravity of Condensate)
	Testing Method (pitol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
;	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 0 5 1983			
			BYOriginal Signed By Leslie A. Clements TITLESupervisor District 11			
	Para la	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene				
		well, this form must be accompanied by a tabulation of the design the tables on the well in accordance with RULE 111.				
Production Secretary (Tule) December 2, 1983 (Date)			All sections of this form must be filled out completely for ellow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne			
			I well name or numb	er, or transpor	(et, of other such cher	
			Separate For completed wella.	nt C-104 mut	t be filed for each	,