	nden die "Antoinen der die Antoinen die Antoinen als an antoinen aussie ausse die Antoine Antoinen aussie auss Antoinen aussie auss		c14f
- Ibmit 5 Copies propriate District Office ISTRICT 1	State of New Energy, Minerals and Nature		Form C-104 Revised 1-1-89 See Instructions
D. Box 1980, Hobbs, NM 88240	OIL CONSERVAT	TION DIVISION AUG	1 2 7 1991
<u>STRICT II</u> D. Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mex	vico 87504-2088 O	. C. D.
STRICT III 20 Rio Brazos Rd., Aziec, NM 87410		AKIE	SIA, OFFICE
	REQUEST FOR ALLOWABL		
	Y CORPORATION	Well	ĀPI No.
ddress			
P.O. BOX 166	8 ALBUQUERQUE, NM	87103 Other (Please explain)	
cason(s) for Filing (Check proper box) lew Well	Change in Transporter of:		
Lecompletion	Oil Dry Gas Casinghead Gas Condensate		
change of operator give name			
I. DESCRIPTION OF WELL	AND LEASE RACE TR.	Ack	
Lease Name CX PLAINS	Well No. Pool Name, Includin	g Formation Kinc	l of Lease Lease No. , Federal or Fee
Location			
Unit LetterA	: Feet From The	DRTH Line and330	Feet From The EAST Line
Section 19 Township	10S Range 28E	, NMPM,	CHAVES County
	SPORTER OF OIL AND NATU		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	
PHEBLO PETROLEUM IN Name of Authorized Transporter of Casing		P.O. BOX 8249 RC Address (Give address to which approv	SWELL, NM 88202 ed copy of this form is to be sent)
		······	
If well produces oil or liquids, give location of tanks.	Unit P   Sec. 19   Twp.   Rge.   105   28E	Is gas actually connected? Wh	cn 7
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingl	ing order number:	
	Oil Well Gas Well	New Well   Workover   Decpen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Élevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perlorations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE		· · · · · · · · · · · · · · · · · · ·	······································
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump, gas li	
		Casing Pressure	Choke Size
Leanth of Tant		Cataling 11005010	
Length of Test	Tubing Pressure		
Leagth of Test Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
Actual Prod. During Test			Gas- MCF
			Gas- MCF Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls.	Water - Bbls.	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitol, back pr.)	Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Water - Bbls. Bbls. Coudensate/MMCF	Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitol, back pr.) VI. OPERATOR CERTIFIC	Oil - Bbls. Length of Test Tubing Pressure (Shul-in) CATE OF COMPLIANCE	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shul-in)	Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitol, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Cravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitol, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shul-in)	Cravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitol, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	Oil - Bbls. Length of Test Tubing Pressure (Shul-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above y knowledge and belief.	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved	Gravity of Condentate Choke Size VATION DIVISION AUG 2 9 1991
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitol, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Signature And hon y Ura t	Oil - Bbls. Length of Test Tubing Pressure (Shul-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above y knowledge and belief.	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved ByORIGINAL S MIKE WILLI/	Gravity of Condensate Choke Size VATION DIVISION AUG 2 9 1991
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with Rule 111.

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Senatine Form Co(0) transit be filed for each occil in multiply completed wells.