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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY

FEB 06 1984

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name J. P. White D	
2. Name of Operator Cibola Energy Corporation		9. Well No. 9	
3. Address of Operator P. O. Box 1668, Albuquerque, New Mexico 87103		10. Field and Pool, or Wildcat Race Track SA	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>10S</u> RGE. <u>28E</u> NMPM		12. County Chaves	
19. Proposed Depth 2340'		19A. Formation San Andres	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3759.8	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Pecos Well Service	22. Approx. Date Work will start March 15, 1984

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8"	23#	320'	200 sx	surface
7 5/8"	4 1/2"	9.5#	2340'	120 sx	1500

We plan to drill a 10" hole to 320' and set 8 5/8" casing, texas pattern guide shoe and 2 centralizers. 8 5/8" will be cemented with 200 sacks Class C cement circulated to surface. A 7 5/8" hole will be drilled to approx. 2340'. Density and Induction logs will be run and depending on the outcome of the well, it will be P & A'd or 4 1/2" casing will be run.

APPROVAL VALID FOR 180 DAYS
PERMIT 10-13-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Karen Azar Title Drilling Secretary Date 2-1-84

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE FEB 13 1984

CONDITIONS OF APPROVAL, IF ANY:

Post A'd
10-14-84
2-17-84