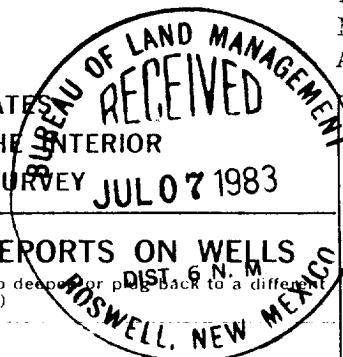


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



4526 OLD COM. COMMISSION
Drawn
Artesia, NM 88210
Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 660 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|-----------------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 10:00 AM 6-30-83. Set 60' of 20" conductor pipe. Begin drilling with rotary tools 5:00 PM 7-2-83. Ran 27 joints of 10-3/4" 40.5# J-55 casing set 844'. 1-Texas Pattern notched guide shoe set 844'. Insert float set 812'. Cemented w/100 sx Thixolite, 1/2#/sx Permacheck, 1/2# celloseal and 400 sx Pacesetter Lite, 3% CaCl₂. Tailed in w/300 sx Class "C" 2% CaCl. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:30 AM 7-4-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sx. WOC. Drilled out 7:00 AM 7-5-83. WOC 22-1/2 hrs. NU and tested to 1000 psi for 30 minutes, ok. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Doolittle TITLE Production Supervisor DATE 7-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PSD
JUL 12 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO