

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
OIL CONS. COMMISSION  
SUBMIT IN DUPLICATE  
Artesia, NM 88210  
RECEIVED  
AUG 7 9 58 AM '83  
BUREAU OF LAND MANAGEMENT  
ROSWELL, NMForm approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marie VU Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit I, Sec. 20-T9S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any instructions on reverse side)

At surface 1980 FSL &amp; 660 FEL, Sec. 20-T9S-R25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

AUG 09 1983

15. DATE SPUDDED

6-30-83

16. DATE T.D. REACHED

7-11-83

17. DATE COMPL. (Ready to prod.)

7-28-83

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

3576.4' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

4300'

21. PLUG, BACK T.D., MD &amp; TVD

4236'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4300'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3724-3892' Abo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		60'			
10-3/4"	40.5#	844'	14-3/4"	800	
4-1/2"	9.5#	4300'	7-7/8"	750	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3675'	3675'

31. PERFORATION RECORD (Interval, size and number)

3724-3892' w/45" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3724-3892'	w/1500 g. 7 1/2% acid. SF
	w/30000g. gel KCL wtr. 45000#
	20/40 sd., 1000g. 7 1/2% acid.

33. PRODUCTION

DATE FIRST PRODUCTION 7-28-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWPOLC	
DATE OF TEST 7-28-83	HOURS TESTED 6	CHOKE SIZE 15/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 64	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 200	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. -	ACCEPTED FOR RECORD		WATER—BBL. -	OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

TEST WITNESSED BY

Bill Hansen

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

ROSWELL, NEW MEXICO  
Production Supervisor

DATE

7-28-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)