

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
RECEIVED
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
AUG - 3 '90

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS
ARTESIA OFFICE

I. Operator YATES PETROLEUM CORPORATION / Well API No. 30-005-62001
Address 105 South 4th St., Artesia, New Mexico 88210
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Other (Please explain)
Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name Marie VU Federal Well No. 1 Pool Name, including Formation South Pecos Slope Abo Kind of Lease State, Federal or Fep/ Lease No. NM 18602
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 20 Township 9S Range 25E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co. Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit I Sec. 20 Twp. 9 Rge. 25 Is gas actually connected? YES When? 8-3-90

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well X New Well X Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded 6-30-83 Date Compl. Ready to Prod. 7-27-83 Total Depth 4300' P.B.T.D. 4236'
Elevations (DF, RKB, RT, GR, etc.) 3576.4' GR Name of Producing Formation Abo Top Oil/Gas Pay 3724' Tubing Depth 3675'
Perforations 3724-3892' Depth Casing Shoe 4300'
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
26" 20" 60' Redi-Mix
14-3/4" 10-3/4" 844' 800 sx
7-7/8" 4-1/2" 4300' 750 sx
2-3/8" 3675'

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure: Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL
Actual Prod. Test - MCF/D 257 Length of Test 6 hrs Bbls. Condensate/MMCF - Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 200 Casing Pressure (Shut-in) Pkr Choke Size 15/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Juanita Goodlett, Production Supervisor
Printed Name Juanita Goodlett Title
8-2-90 505/748-1471 Telephone No.
Date

OIL CONSERVATION DIVISION
Date Approved AUG 9 1990
By ORIGINAL SIGNED BY MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.