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May 6, 1983

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Losee, Carson & Dickerson P. O. Drawer 239 Artesia, New Mexico 88201

O. C. D. ARTESIA, OFFICE

Attention: Chad Dickerson

Administrative Order SD-83-1

Gentlemen:

You are hereby authorized to simultaneously dedicate a previously approved 160 acre proration unit comprising the NW/4 of Section 14, Township 7 South, Range 25 East, NMPM, Chaves County, to your Thorpe "MI" Federal Well No. 10 to be drilled at a point 660 feet from the North line and 660 feet from the West line of said Section 14, and your Thorpe "MI" Federal Well No. 6 located 660 feet from the North line and 1980 feet from the West line of said Section 14, both in Township 7 South, Range 25 East, NMPM, Chaves County, New Mexico.

Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

Sincerely,

JOE D. RAMEY, Director

YA